

## FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Aceto Petroleum</u>		Lease <u>Schoonmaker State</u>		Well # <u>3</u>	
Location of Well	Unit <u>K</u>	Section <u>12</u>	Township <u>19</u>	Range <u>29</u>	County <u>Eddy</u>
Drilling Contractor <u>Vintage Drilling Co</u>	Type of Equipment <u>Cable Tool</u>				

\* Witness APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>15</u>	<u>10 3/4</u>	<u>34</u>		<u>300</u>	<u>Circ</u>
<u>10</u>	* <u>7</u>	<u>26</u>		<u>1950</u>	<u>Circ</u>
<u>6 1/4</u>	<u>4 1/2</u>	<u>9.5</u>		<u>3000</u>	<u>Circ</u>

Casing Data:

Surface \_\_\_\_\_ joints of 7 inch 26 # Grade \_\_\_\_\_  
(Approved) (Rejected) \_\_\_\_\_

Inspected by Stubblefield date \_\_\_\_\_

Cementing Program

Size of hole 10" Size of Casing 7 Sacks cement required 430

Type of Shoe used Texas Float collar used 1950 Btm 3 jts welded yes

TD of hole 1950 Set 1348 Feet of 7 Inch 26 # Grade \_\_\_\_\_

New used csg. @ 1348 with 200 sacks neat cement around shoe

+ 230 sack Halliburton Lite additives 12 lb salt 1/4 lb Flaccid

Plug down @ 6.00 (AM) (PM) Date Dec 1, 1990

Cement circulated No No. of Sacks \_\_\_\_\_

Cemented by Halliburton Witnessed by Johnny Robinson

Temp. Survey ran @ \* (AM) (PM) Date \_\_\_\_\_ top cement @ \_\_\_\_\_

Casing test @ \_\_\_\_\_ (AM) (PM) Date \_\_\_\_\_

Method Used \_\_\_\_\_ Witnessed by \_\_\_\_\_

Checked for shut off @ \_\_\_\_\_ (AM) (PM) Date \_\_\_\_\_

Method used \_\_\_\_\_ Witnessed by \_\_\_\_\_

Remarks: \* Ran wireline + tagged rec 2 82'

Dumped 1 yard ready mix bring

cement to surface. n.c.