

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87501-2088

APR - 1 1991

WELL API NO.	30-015-26306
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	L-2634
7. Lease Name or Unit Agreement Name	Merci State No. 1
8. Well No.	#1
9. Pool name or Wildcat	Turkey Track, 7R, Qn, GB, San Andres

SUNDY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator ACECO PETROLEUM	
3. Address of Operator 2106 Richey, Artesia, NM 88210	
4. Well Location Unit Letter <u>K</u> : <u>1760</u> Feet From The <u>South</u> Line and <u>1760</u> Feet From The <u>West</u> Line Section <u>12</u> Township <u>19 South</u> Range <u>29 East</u> NMPM <u>Eddy</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR 3378'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Acidize new Well</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
3-16-91 - Acid Job - acidized with 2,000 gals. 7½% HCL with balls; NE Agent type - Losurf - 300 gals 4 @ 2/1000 gal; Clay Control Type - Cla-Sta-XP gals. 2 @ 1/1000 gals. Corrosion inhibitor - HAI-65, gals. 2 @ 1/1000 gals; Iron Sequester FE 2A, gals. 20 @ 10/1000 gals. Breakdown 2,000; Maximum 2500; ISIP 1160: 5 Min 1040 - 10 Min 980 - 15 Min 940 - Casing 11.6#, 4½" Tubing 4.7#, 2 3/8" - Perfs: 1828 - 1920 - 58 shots.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Harold D. Parrish, Sr. TITLE Partner DATE 3/25/91
TYPE OR PRINT NAME ACECO PETROLEUM by Harold D. Parrish, Sr. TELEPHONE NO. 746-6156
746-4651

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II
APPROVED BY _____ TITLE _____ DATE APR 30 1991
CONDITIONS OF APPROVAL, IF ANY: