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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page APR - 1 1991

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

O. C. D. ARTESIA, OFFICE

DISTRICT III 1000 Rio Brazos Rd., A	ziec, NM 8	7410	550			-					~ .		RTESIA. CI			
I.								LE AND A)N				
Operator ACECO PETROLEUM									Well A					NPI No. -015-26306		
Address 2106 Ric			ia NM	88210												
Reason(s) for Filing (C			Ta, Ni	00210				Othe	et (Plea	ase explo	in)					
New Well	X	,,		Change in	Transpo	orter of	f:		(7					
Recompletion			Oil		Dry Ga											
Change in Operator			Casinghea	ıd Gas 🔲	Conder	sale										
If change of operator given and address of previous																
II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including																
Lease Name Merci State							ng Formation ck, 7R, Qn, GB, SA					f Lease Kenden XXXII		Lesse No. L-2634		
Location Unit Letter	K '		. 176	50	Feet Fr	rom Ti	So he	uth Lin	e and _	760		Fee	et From The	West	Line	
Section 12 Township			1000v+h				e East NMPM,				Ede	Eddy County				
III DESIGNATIO	ON OF 1	TDANG	EPOPTE	TR OF O	II. AN	n N	A TT II	PAL GAS								
Name of Authorized Transporter of Oil Navajo Refining Company Or Condensate								Address (Give address to which approved copy of this form is to be sent) Drawer 159, Artesia, NM 88210								
Name of Authorized Tr					or Dry	Gas		Address (Giv	e addr	ess to wh	ich appr	oved	copy of this f	orm is to be:	sent)	
If well produces oil or give location of tanks.	well produces oil or liquids, Unit K			Sec. Twp. Rgc. 12 198 29E			Is gas actually connected?				When ?					
If this production is con IV. COMPLETIC			rom any où	her lease or	pool, giv	ve con	nmingl	ing order numi	ber:							
Designate Type of Completion						Gas W	'ell	New Well Workover			Deep	en	Plug Back	Same Res'v	Diff Res'v	
Date Spudded			Date Compl. Ready to Prod.					Total Depth	l		L	1	P.B.T.D.			
3-23-90		3-20-91					2050'									
Elevations (DF, RKB, RT, GR, etc.)			Name of Producing Formation					Top Oil/Gas Pay				Tubing Depth				
GR 3378 Perforations	Seven Rivers					1848'				1830 ' Depth Casing Shoe						
182	28 - 19	20			C + 07			(T) (T) T	10 D							
							AND	D CEMENTING RECORD						240//0 051	451.7	
HOLE SIZE			CASING & TUBING SIZE					DEPTH SET 316					Circulated Part In- 2			
9.5			7					1348					Circulated For FD-2			
6.5			4.5					2050					Circulated some & RK			
Tubing			2 3/8					1830					GIICUI	acca 1	mg P MI	
V. TEST DATA		_		ALLOW											 -	
OIL WELL (1) Date First New Oil Rus			Date of Te		oj ioaa	ou and	a musi	be equal to or						for Juli 24 ho	urs.)	
3-21-91		3-22		Producing Method (Flow, pump, gas lift, et Pump 5HP					· · · ·							
Length of Test			Tubing Pressure					Casing Pressure					Choke Size			
24 Hrs. Actual Prod. During Test			Oil - Bbls.					Water - Bbis.					Gas- MCF	_		
CAS WEST				20	.											
GAS WELL Actual Prod. Test - MCF/D			Length of Test					Bbls. Condensate/MMCF					Gravity of Condensate			
Testing Method (pilot, back pr.)			Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)				-,	Choke Size			
VI. OPERATOR	R CERT	IFIC.	ATE OF	COME	LIAN	ICE							l			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above)IL	CON	ISEF	₹V⊁	ATION	DIVISIO	ON	
is true and complete to the best of my knowledge and belief. ACECO PETROLEUM								Date	App	orove	d		APR 2	3 1991	-	
Hard Dofarrich for								By_		00)(CINI	\ I . C	וראובה ה	v		
Signature Harold D. Parrish, Sr. Partner							MIKE WILLIAMS									
Printed Name Title March 26, 1991 746-6156 746-465						Title SUPERVISOR, DISTRICT II										
Date				Tele	phone N	ю.		11		Maria				to Albertain		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.