

THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

- All preventers to be hydraulically operated with secondary manua installed prior to drilling out from under casing. Choke outlet to be a minimum of 3" diameter.
- Kill line to be of all steel construction of 2" minimum diameter.
- All connections from operating manifolds to preventers to be all · hole or tube a minimum of one inch in diameter.
- The available closing pressure shall be at least 15% in excess of required with sufficient volume to operate the B.O.P.'s.
- All connections to and from preventer to have a pressure rating ϵ to that of the B.O.P.'s.
- Inside blowout preventer to be available on rig floor.
- Operating controls located a safe distance from the rig floor.
- Hole must be kept filled on trips below intermediate casing. 9.

· EXHIBIT