

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aztec, NM 87410

Submit 2 copies to Appropriate
District Office.

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

Form C-116
Revised 1/1/89

RECEIVED

JUL 24 '90

C. C. D.
ARTESIA OFFICE

GAS - OIL RATIO TEST

Operator		Pool		County											
YATES PETROLEUM CORPORATION		South Dagger Draw Upper Penn		Eddy											
Address		TYPE OF TEST - (X)		Completion		Special									
105 South 4th St., Artesia, NM 88210		SCHEDULED		X		Special									
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOWABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU.FT/BBL.		
		U	S	T						R	WATER BBL.S.	GRAV. OIL		OIL BBL.S.	GAS M.C.F.
Saguaro AGS Fed. Com	2	F	15	20	24	6-29-90	P 2"	350	M10	24	2200	41	11	1275	115900

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature: *Juanita Goodlett*
 Printed name and title: Juanita Goodlett - Production Supervisor
 Date: 7-20-90
 Telephone No.: 505/748-1471

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)