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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

See Instructions at Bottom of Page

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

FIX.			D.4	<b>A</b>	<b>ND</b> /	07410
1000	KIO	Brazos	ĸa,	AZIEC,	MM	8/410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 874	10 REQUEST FO	R ALLOWAR	LE AND AUTHO	DRIZATIO	đ			
I.			AND NATURAL		•			
Operator	TOTTIAN	OF OTTO	THE THAT OF THE		II API No.			
YATES PETROLEUM	CORPORATION			36	30-015-26310			
Address 105 South 4th St	Artesia NM	88210 \						
Reason(s) for Filing (Check proper bo		00210 \	X Other (Please	evolaim				
New Well		ransporter of:	<del></del>	-	<b>71</b>	1001		
		Dry Gas	FILECTI	ve Date:	January 1	, 1991		
Recompletion  Change in Operator		Condensate						
If change of operator give name	Casinghead Cas [ ]	Conjections [						
and address of previous operator II. DESCRIPTION OF WEI	LL AND LEASE							
Lease Name		Pool Name, Includir	ng Formation	Ki	nd of Loase	Lease No.		
Saguaro AGS Fed			Draw Uppe:	. ا	de (Federal) or Fee	NM-043625		
Location	4.5.5		. •					
Unit LetterF	: <u>1980</u> r	Feet From The $rac{ m NC}{}$	orth Line and	1980	Feet From The	West Line		
Section 15 Tow	nship 20S j	Range 24E	, NMPM,	Eddy	·	County		
III. DESIGNATION OF TR	ANSPORTER OF OIL	L AND NATU	RAL GAS					
Name of Authorized Transporter of O Permian Operating	il Xi or Condensa	ate [	Address (Give address to which approved copy of this form is to be sent) PO Box 1183, Houston, TX 77251-1183					
Name of Authorized Transporter of C Yates Petroleum		or Dry Gas	Address (Give address to which approved copy of this form is to be sent) 105 S. 4th St Artesia, NM 88210					
If well produces oil or liquids, give location of tanks.					Is gas actually connected? When ? Yes 5-26-90			
If this production is commingled with IV. COMPLETION DATA	that from any other lease or po	ool, give comming!	ing order number:					
TV. COMEDITOR DITTE	Oil Well	Gas Well	New Well Worko	ver Deepe	n Plug Back Sa	me Res'v Diff Res'v		
Designate Type of Complet	ion - (X)	_i	İİ		II   Tiug Datex   Si	line Resv		
Date Spudded	Date Compl. Ready to I	Prod.	Total Depth		P.B.T.D.			
			·		RE	CEIVED		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing For	mation	Top Oil/Gas Pay		Tubing Depth	Tubing Depth		
Perforations			<u>.                                    </u>	· · · *- · · · · · · · · · · · · · · · ·	Depth Casi	<b>0°1</b> 4 '90		
· · · · · · · · · · · · · · · · · · ·	TURING (	CASING AND	CEMENTING RE	CORD				
HOLE SIZE	CASING & TUE		DEPTH		SA	CKS CEMENT		
HOLE SIZE	CASING & TOE	SING SIZE	DEI III	JL 1		SIX, SIFICE		
				<del></del>	100-20	· 00		
					12-20	-90)		
					Chg C/	MKC		
	1000 000 1110	Kr 5	<u> </u>					
V. TEST DATA AND REQUEST OIL WELL (Test must be a)	UEST FOR ALLOWA fter recovery of total volume of		be equal to or exceed to	op allowable for	this depth or be for	full 24 hours.)		
Date First New Oil Run To Tank	Date of Test		Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pressure		Casing Pressure		Choke Size	Choke Size		
Actual Prod. During Test Oil - Bbls.		Water - Bbis.		Gas- MCF	Gas- MCF			
			<u> </u>		<u> </u>	<u>.</u>		

## **GAS WELL** Gravity of Condensate Bbis, Condensate/MMCF Actual Prod. Test - MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION DEC 1 4 1990 I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Juanita Goodlett Production Supvr. Printed Name 12-14-90 Title (505)748-1471

Date

Date Approved . ORIGINAL SIGNED BY MIKE WILLIAMS SUPERVISOR, DISTRICT IT Title.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.