

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

clsf
Blm
st b d
Bjmt

WELL API NO.	30-015-26311
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	B-9739-19

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	7. Lease Name or Unit Agreement Name SAND DUNE STATE
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐	8. Well No. 3
2. Name of Operator MYCO INDUSTRIES, INC.	9. Pool name or Wildcat TURKEY TRACK SR-Q-G-SA
3. Address of Operator 207 SOUTH 4th. ARTESIA, NM 88210	
4. Well Location Unit Letter J : 1980 Feet From The SOUTH Line and 1980 Feet From The EAST Line	
Section 11 Township 19s Range 29e NMPM EDDY County	

RECEIVED

JUN 25 '90

O. C. D.
ARTESIA, OFFICE

10. Date Spudded 3/24/90	11. Date T.D. Reached 6/01/90	12. Date Compl. (Ready to Prod.) 6/15/90	13. Elevations (DF & RKB, RT, GR, etc.) 3371.2 GR.	14. Elev. Casinghead
15. Total Depth 2490 KB	16. Plug Back T.D. 2430	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 365-2490 Cable Tools 0-365	
19. Producing Interval(s), of this completion - Top, Bottom, Name 2299-2354 QUEEN				20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run CNL, & CBL				22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23 #	365'	12 1/4"	250 SX + 8 YDS R-MIX	NONE
5 1/2"	15.5 #	2485'	7 7/8"	550 SX - CIRCULATED	NONE

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2269	NO

26. Perforation record (interval, size, and number) 10 .42" HOLES AS FOLLOWS 2299, 2308, 2314, 2316, 2318, 2320, 2322, 2346, 2350, 2354.	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 2299-2354 AMOUNT AND KIND MATERIAL USED 1200 GALS 15% NEFE ACID & FRAC 34800 GALS CROSS LINK GEL W/ 45,000 # 20/40 & 28,000 #
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28. PRODUCTION Date First Production 6/15/90 Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING 2" X 1 1/2" X 10' RAG RING PUMP Well Status (Prod. or Shut-in) PRODUCING							
Date of Test 6/20/90	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 45	Gas - MCF 17	Water - Bbl. 45	Gas - Oil Ratio 378
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 36	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD TO PHILLIPS PETROLEUM	Test Witnessed By JERRY SMITH
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30. List Attachments LOGS CNL, CBL.
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature W. A. Gressett Printed Name W. A. GRESSETT Title CONSULTANT Date 6/22/90

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt 1162
T. Yates _____
T. 7 Rivers 1662
T. Queen 2288
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinbry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn _____
T. Cisco (Bough C) _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
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T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2299 to 2354
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	365	365	ANHY, SAND, RED BED				
365	1162	797	SALT				
1162	1310	148	ANHY				
1310	1611	301	ANHY & SHALE				
1611	2036	425	ANHY, DOLO & SAND				
2036	2210	174	DOLO & ANHY				
2210	2375	165	SAND & DOLO				
2375	2490	115	DOLO				