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Queen	2700
Grayburg	2470
San Andres	Didn't get that de

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Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department RECEIVED

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

O. C. D.

OCT 18'90

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION OFFICE TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator 30-015-26312 THE EASTLAND OIL COMPANY Address P. O. DRAWER 3488, MIDLAND, TEXAS 79702 Other (Please explain) Reason(s) for Filing (Check proper box) New Well Change in Transporter of: Dry Gas Oil Recompletion Casinghead Gas Condensate EFFECTIVE 09/01/90 X Change in Operator If change of operator give name and address of previous operator O. BOX 1393, ROSWELL, NM 88201 FRED POOL DRILLING, INC., Р. II. DESCRIPTION OF WELL AND LEASE Kind of Lease STATE State, Federal of Fee Lease No. Well No. Pool Name, Including Formation B 7717 TURKEY TRACK QN-GB-SA SK "A" STATE 19 P.J. Location SOUTH 2310 WEST 330 Feet From The Line and Feet From The Unit Letter **EDDY** 29E County 19S 2 , NMPM, Township Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate P. O. BOX 159, ARTESIA, NM 88210 NAVAJO REFINING CO. Address (Give address to which approved copy of this form is to be sent) ΙX or Dry Gas Name of Authorized Transporter of Casinghead Gas P. O. BOX 5050, BARTLESVILLE, OK 74005 PHILLIPS When? Unit Is gas actually connected? S∞. Rge. If well produces oil or liquids, Twp. 05/01/90 YES 19S | 29E give location of tanks. N 2 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back Same Res'v Diff Res'v Gas Well New Well | Workover Deepen Oil Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Spudded Date Compl. Ready to Prod. Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT DEPTH SET HOLE SIZE CASING & TUBING SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Length of Test Tubing Pressure Gas- MCF Water - Bbls. Actual Prod. During Test Oil - Bbls. **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test - MCF/D Length of Test

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Testing Method (pitot, back pr.)

Signature TRAVIS REED PRODUCTION SUPERINTENDENT Printed Name 10/10/90 915/683-6293

Telephone No. Date

OIL CONSERVATION DIVISION

Choke Size

OCT 2 3 1990 Date Approved _

ORIGINAL SIGNED BY MULE WOLLDIAMS Title_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Tubing Pressure (Shut-in)

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Casing Pressure (Shut-in)

- All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.