

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

RECEIVED
JUL 9 '90
O. C. D.
ARTESIA OFFICE

WELL API NO.
30-015-26317

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____

2. Name of Operator
TXO Producon Corp.

3. Address of Operator
415 W. Wall Suite 900 Midland, TX. 79701

4. Well Location
Unit Letter C : 660 Feet From The North Line and 1980 Feet From The West Line
Section 16 Township 18-S Range 31-E NMPM Eddy County

10. Date Spudded 4/10/90 11. Date T.D. Reached 5/22/90 12. Date Compl. (Ready to Prod.) 6/24/90 13. Elevations (DF& RKB, RT, GR, etc.) 3673 GL 14. Elev. Casinghead

15. Total Depth 11900' 16. Plug Back T.D. 11856' 17. If Multiple Compl. How Many Zones? NA 18. Intervals Drilled By Rotary Tools XX Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
Morrow 11618-11736'

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
SD-DSN, DLL-MG, GR

22. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	32#	627'	17 1/2"	650 sx	none
8 5/8	24# & 28#	4508'	12 1/4"	700 sx	none
4 1/2	11.6	11900'	7 7/8"	960 sx	none

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	11549	11549

26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
11618-20', 11647-51' (16 holes)				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11682-88', 11698-708' (36 holes)				11618-51'	Acidz 1000 G 7 1/2% HCL, 50% Nitr.
11730-36' (14 holes)				11682-708'	Acidz 3000 G 7 1/2% HCL, 50% Nitr.
				11730-36'	Acidz 1000 G 7 1/2% HCL, 50% Nitr.

PRODUCTION

28. Date First Production 6/24/90 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Producing

Date of Test 7/3/90	Hours Tested 24	Choke Size 24/64	Prod'n For Test Period	Oil - Bbl. 39	Gas - MCF 2016	Water - Bbl. 142	Gas - Oil Ratio 51692
Flow Tubing Press. 825	Casing Pressure Pkr	Calculated 24-Hour Rate	Oil - Bbl. 39	Gas - MCF 2016	Water - Bbl. 142	Oil Gravity - API - (Corr.) 52.0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By Steve Morgan

30. List Attachments C-102, C-103, C-104, inclination, logs, 4-point

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Jay Pulte Printed Name Jay Pulte Title Prod. Eng. Date 7/5/90

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn 10,700
B. Salt _____	T. Atoka 11,230
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen 3900'	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand 4550
T. Drinkard _____	T. Bone Springs 5130
T. Abo _____	T. _____
T. Wolfcamp 10,000	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 11,618 to 11,620	No. 3, from 11,682 to 11,690
No. 2, from 11,646 to 11,652	No. 4, from 11,698 to 11,754

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet _____
No. 2, from _____ to _____	feet _____
No. 3, from _____ to _____	feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
			SEE ATTACHED MUD LOG				