

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-26317
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Shugart State Comm. A
8. Well No. 1
9. Pool name or Wildcat North Shugart/Morrow

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	RECEIVED SEP 15 '94
2. Name of Operator Marathon Oil Company	8. Well No. 1
3. Address of Operator P.O. Box 552, Midland, TX 79702	9. Pool name or Wildcat North Shugart/Morrow
4. Well Location Unit Letter C : 660 Feet From The NORTH Line and 1980 Feet From The WEST Line Section 16 Township 18-S Range 31-E NMPM EDDY County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL:3673 KB:3689	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Marathon Oil Co. intends to workover and add perms to this well as per the summarized procedure below.
MIRU PU. ND wellhead. NU BOP. POOH W/Tbg. Test BOP pipe and blind rams. Perf Morrow 11,618-20, 11647-51, 11,662-70, 11,672-78, 11,698-708 W/4 JSPF. RIH W/production Pkr, on-off tool on 2 3/8" tubing. Set Pkr @ 11,580'. Load annulus, test Pkr seat to 500 PSIG. Stimulate Morrow Perfs 11,618-11,708 as per service Co. recommendation. Flow and swab back to frac tank. Put well on test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Thomas M. Price TITLE Adv Eng Tech DATE 9-14-94
TYPE OR PRINT NAME Thomas M. Price TELEPHONE NO. 915-687-83

(This space for State Use)

APPROVED BY SUPERVISOR, DISTRICT II TITLE DATE OCT 31 1994
CONDITIONS OF APPROVAL, IF ANY: