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ubmit 5 Copies ppropriate District Office		New Mexico Vatural Resources Department	Form C-104 Revised 1-1-89 ACELUCITY See Instructions
STRICT I O. Box 1980, Hobbe, NM \$8240		ATION DIVISION	APR Z 5 1991
ISTRICT II O. Drawer DD, Artesia, NM 88210		Box 2088 Mexico 87504-2088	O. C. D.
ISTRICT III 100 Rio Brazos Rd., Aztec, NM 87410		ABLE AND AUTHORIZATIO	ANTICIA PERICE
	TO TRANSPORT (	DIL AND NATURAL GAS	
ARCO OIL AND GAS (	COMPANY		<b>I API No.</b> I <b>-</b> 01 5 - 26332
Advess			
P.O. BOX 1710, HOI Reason(s) for Filing (Check proper box)		Other (Please explain)	
New Well	Change in Transporter of:	CHANGE OIL TRANSI	ΟΛΡΥΓΡ
Change in Operator	Oil Dry Gas Casinghead Gas Condensate	EFFECTIVE MAY 1,	
change of operator give name ad address of previous operator			
L DESCRIPTION OF WELL	L AND LEASE		
Lease Name	Well No. Pool Name, Incl	tuding Formation Kin YTS SRQ GB Sta	d of Lease STATE Lease No. Le, Foderal or Fee NM 4681
STATE 2			
Unit LetterL	:2184 Feet From The	SOUTH Line and 391	Feet From The WEST Line
Section 2 Towns	thip 195 Range 3	BOE , NMPM, EDDY	County
	NSPORTER OF OIL AND NAT	TURAL GAS	
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which upped	
PRIDE PIPELINE CO. Name of Authorized Transporter of Cas	MPANY	BOX 2436, ABILENE, TY Address (Give address to which approv	
PHILLIPS 66 NATL GA	AS	4001 PENBROOK, ODESSA	<u>, TX 79760</u>
if well produces oil or liquids, jve location of tanks.	Unut Sec. Twp. R. F 2 195 30F		en ? .0/08/90
f this production is commingled with the	at from any other lease or pool, give commi	ingling order sumber:	
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deeper	Plug Back Same Res'v Diff Res'v
Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.B.T.D
Date Spudded	:		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING CASING AN	D CEMENTING RECORD	
HOLE SIZE	TUBING, CASING AN CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT
			SACKS CEMENT
			SACKS CEMENT
	CASING & TUBING SIZE	DEPTH SET	
HOLE SIZE V. TEST DATA AND REQUI DIL WELL (Test must be afte	CASING & TUBING SIZE	DEPTH SET	this depth or be for full 24 hours.)
	CASING & TUBING SIZE	DEPTH SET DEPTH SET	this depth or be for full 24 hours.) A, etc.)
HOLE SIZE V. TEST DATA AND REQUI OIL WELL (Test must be afte Date First New Oil Run To Tank	CASING & TUBING SIZE	DEPTH SET	this depth or be for full 24 hours.)
HOLE SIZE V. TEST DATA AND REQUI DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	CASING & TUBING SIZE EST FOR ALLOWABLE or recovery of total volume of load oil and m Date of Test	DEPTH SET DEPTH SET	this depth or be for full 24 hours.) A, etc.)
HOLE SIZE V. TEST DATA AND REQUI DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test	CASING & TUBING SIZE EST FOR ALLOWABLE or recovery of total volume of load oil and m Date of Test Tubing Pressure	DEPTH SET DEPTH SET Dust be equal to or exceed top allowable for Producing Method (Flow, pump, gas lig Casing Pressure	this depth or be for full 24 hours.) h, etc.) Choke Size
HOLE SIZE V. TEST DATA AND REQUI DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	CASING & TUBING SIZE EST FOR ALLOWABLE or recovery of total volume of load oil and m Date of Test Tubing Pressure	DEPTH SET DEPTH SET Dust be equal to or exceed top allowable for Producing Method (Flow, pump, gas lig Casing Pressure	this depth or be for full 24 hours.) h, etc.) Choke Size
HOLE SIZE /. TEST DATA AND REQUI DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	CASING & TUBING SIZE EST FOR ALLOWABLE er recovery of total volume of load oil and m Date of Test Tubing Pressure Oil - Bbls. Length of Test	DEPTH SET DEPTH SET Dust be equal to or exceed top allowable for Producing Method (Flow, pump, gas lig Casing Pressure Water - Bbls.	this depth or be for full 24 hours.) h, etc.) Choke Size Gas- MCF
HOLE SIZE /. TEST DATA AND REQUI DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	CASING & TUBING SIZE EST FOR ALLOWABLE recovery of total volume of load oil and m Date of Test Tubing Pressure Oil - Bbls.	DEPTH SET DEPTH SET DEPTH SET Dust be equal to or exceed top allowable for Producing Method (Flow, pump, gas lig Casing Pressure Water - Bbls. Bbls. Condensate/MMCF	this depth or be for full 24 hours.) ft, etc.) Choke Size Gas- MCF Gravity of Condensate
HOLE SIZE V. TEST DATA AND REQUI DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Festing Method (pitot, back pr.) VI. OPERATOR CERTIFI	CASING & TUBING SIZE EST FOR ALLOWABLE er recovery of total volume of load oil and m Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) ICATE OF COMPLIANCE	DEPTH SET DEPTH SET DEPTH SET Dust be equal to or exceed top allowable for Producing Method (Flow, pump, gas lig Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	this depth or be for full 24 hours.) ft, etc.) Choke Size Gas-MCF Gravity of Condensate
HOLE SIZE HOLE SIZE V. TEST DATA AND REQUI DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Festing Method (pitot, back pr.) VI. OPERATOR CERTIFI I hereby certify that the rules and rep Division have been complied with a	CASING & TUBING SIZE CASING & TUBING SIZE EST FOR ALLOWABLE ET recovery of total volume of load oil and m Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) ICATE OF COMPLIANCE gulations of the Oil Conservation and that the information given above	DEPTH SET DEPTH SET DEPTH SET DEPTH SET Description of exceed top allowable for Producing Method (Flow, pump, gas light Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL: CONSER	this depth or be for full 24 hours.) h, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size VATION DIVISION
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.