Subnit 5 Copies Appropriate District Office USTBICTA	Energy, Minerals and Natur	al Resources Dermannent	Restord 1 1 89 Restord 1 1 89 See Instructions at Bottom of Figer
P (). Box 1980, Hobbs, NM 88240 DISTRICE II P (). Drawer DD, Artesia, NM 88210	OIL CONSERVA P.O. Boy	c 2088 AUG	87199 CISE
DISTRICT III DISTRICT III 1088) Rio Brizon Rd., Artec, NM 87410	Santa Fe, New Mer REQUEST FOR ALLOWABI TO TRANSPORT OIL	E AND AUTHORIZATION	prio Vip
I. Openio Anadarko Petroleur	n Corporation		H AF(FI5 001526332
Address	Change in Transporter of:		
Recompletion (Trange In Operator If change of operator give name and address of previous operator	Oil [X] Dry (Jan [] Casinghead (Jan []] Condennate []]		· · · · · · · · · · · · · · · · · · ·
II. DESCRIFTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Lease Home Lease Hame Well No. Pool Name, Including Formation Kind of Lease NM-4681 State 2 4 Shugart Yates 7RVRS QN Grayburg State 2020000000000000000000000000000000000			
Unit Letter L : 2184 Feet From The South Line and 391 Feet From The West Time			
Sector 2 Inwanter of our and and a CAS			
Hame of Authorized Transporter of Oil Amoco Pipeline Co Hame of Authorized Transporter of Cading GPM Gas Corporatio If well produces oil or liquids, hive kystice of lanks.	Image: Sec. Image: Sec. Image: Sec. Image: Sec. Image: Sec. Image: Sec. Image: Sec. Sec.	502 N. West Ave. Address (Give address to which append 4001 Penbrook, Od Is gas actually connected? W Yes 1	Levelland, TX 79336- oved copy of this form is to be sent) 3914 Lessa, TX 79760 hen 7
IV. COMPLETION DATA Designate Type of Completion			n Flug Back Same Resv Diff Pess P.D. I.D. Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)		······	Depth Casing Shoe
Feiforation	TUBING, CASING AND Casing & Tubing Size	CEMENTING RECORD	Post IO-3 9-3-93 chg LT/KOC
V. TEST DATA AND REQUEST FOR ATLOWABLE V. TEST DATA AND REQUEST FOR ATLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) DIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
()11, WELL, (Test must be after r Date First New Oil Run To Tank	Date of Test		lyr, elc.) Choke Size
Length of lest	Tubing Pressure	Caring Pressue Water - Bbls.	Gir KICT
Actual Fred During Test	Oil - Bhis.		
GAS WELL Arius Frod. Tent - MCT/D	Length of Lest Tuibling Pressure (Shint In)	Bhin Condensate/AIKICF Casing Pressure (Shist in)	Chavily of Condentate
lesting Method (pitor, back pr.)			
VI. OPERATOR CERTIFICATE OF COMPLIANCE Thereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete in the best of my knowledge and belief.		OIL CONSERVATION DIVISION Date Approved AUG 2 7 1993	
Jerry E. Buckles	Area Supervisor	MIKE WIL SUPERVIS	ISIGNED BY LIAMS FOR, DISTRICT II
Frinted Home 08-425-93 Date	(505) <u>677-2411</u> Tetephone 140	Title	n popular en la sente Le sente de la sente de

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

2) All sections of this form must be filled out for allowable on new and recompleted wells. All sections of this form must be filed for each pool in multiply completed wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.