							101	
Submit 5 Copies	Energy, Miner	ai Restorices Department			ELEIVED Form C-104 Revised 1-1-89 See Instructions			
DISTRICTI P() Hox 1980, Hubbs, NM 88240 DISTRICTI	OIL CON	OIL CONSERVAT			•	P13 199 3	at Bottom of Page	
P.O. Drawer DD, Artesia, NM 88210	Santa F		co 87504-2088					
DISTRICT III IVVI Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR / TO TRANSI				ATION			
I. Operator	TO THANSI				Well A			
Anadarko Petroleu					300	1526332		
PO Drawer 130, As Reason(s) for Filing (Check proper box)	ctesia, NM 88	211-013	U X Othe	r (Please explai	n)			
tiew Well	Change in Trans	· · · · · · · ·		ase No.	Correc	ction		
Recompletion Change in Operator	Oil Dry Casinghead Gas Conc							
If change of operator give name							·	
and address of previous operator	AND LEASE							
Lease Name	Well No. Pool	Name, Includir		C CNI Cra	Kind o	Lease BEREAKFER	Lease No. V-640	
State 2				S QN Gra				
Unit Letter L	. 2184 Feet	From The S	outh Lin	e and391	Fee	t From TheWe	est Line	
	, 195 Ran	e 30	E.N	MPM,	Eddy		County	
Beccon		B*						
III. DESIGNATION OF TRAN	as Condemnia		Address (Gav	e address to wh	ich approved	copy of this form	is to be sent)	
Amoco Pipeline ICT	[X] Of Contennate	502 N	. West	Levellan	d, TX 79336-			
Name of Authorized Transporter of Casing		Address (Giv	Address (Give address to which approved copy of this form is to be sent) 391 4001 Penbrook, Odessa, TX 79760					
GPM Gas Corporat	Unit Sec. Twp. Rge. is gas actually connected? When ?							
give location of tanks. If this production is commingled with that	E 2 19	Manuar Hand Marketon	Yes ing order num	ber:	<u> </u>)-08-90		
IV. COMPLETION DATA			~	.	1	Plug Back Sat	me Resiv Diff Resiv	
Designate Type of Completion	- (X)	Gas Well	New Well	Workover	Deepen	FIUR DACK [34		
Date Spuddod	Date Compl. Ready to Proc	đ.	Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
						Depth Casing Shoe		
Perforations								
	TUBING, CASING AND CASING & TUBING SIZE		CEMENTING RECORD DEPTH SET			SACKS CEMENT		
HOLE SIZE								
V. TEST DATA AND REQUE	ST FOR ALLOWABI recovery of total volume of lo	.E	the equal to a	r exceed top allo	wable for this	depth or be for	full 24 hours.)	
OIL WELL (Test must be after i Tate First New Oil Run To Tank	Date of Test		Producing N	lethod (Flow, pu	mp, gas lift, e	tc.)		
	Tubing Pressure		Casing Pressure			Choke Size		
Length of Test	Inoing Lissons					Gas-MCF		
Actual Prod. During Test	Oil - Bbls	Oil - Bbls.		Water - Bblk.				
			1					
GAS WELL	Length of Test		Bbls. Condensate/MMCF			Gravity of Condentate		
	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size			
lesting Method (pilot, back pr.)								
VI. OPERATOR CERTIFIC	ATE OF COMPLI	ANCE			ISERV	ATION D	IVISION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above								
is true and complete to the best of my knowledge and belief.			Dat	Date ApprovedSEP 1 4 1993				
Singhuchles				ORIGINALISIGNED BY				
Jerry E. Buckles, Area Supervisor				By				
Printed Name	Ti	tle	Title					
Printed Stame 09-10-93 Unite	(505) 677- Telepho	2411 me No				·		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.