

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

**SUBMIT IN TRIPLICATE**

RECEIVED

OCT 20 1991

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other **WORKOVER**

2. Name of Operator  
**YATES PETROLEUM CORPORATION**

3. Address and Telephone No.  
**105 South 4th St., Artesia, NM 88210 (505) 748-1471**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**Unit D, 660' FNL, 660' FWL, Sec. 12-T20S-R24E**

5. Lease Designation and Serial No.  
**NM 045274-86241**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

**Hill View AHE Fed. #1**

9. API Well No.

**30-015-26335**

10. Field and Pool, or Exploratory Area

**North Dagger Draw U/Penn**

11. County or Parish, State

**Eddy, NM**

12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Acidize, polymer squeeze</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8-20-91. Acidized existing perfs 7652-7774' w/25000 g. 20% NEFE acid, 700# rock salt, 300# Benzoic acid flakes and 20 ball sealers.

8-22-91. Polymer squeeze as follows: following a 70-bbl KCL water preflush, 1410 bbls (2477 active pounds polymer) of Floperm 500 gel solution were injected in a 3-stage gel treatment ranging from 3500 to 6000 ppm. The wellbore was subsequently flushed with 75 bbls of lease crude.

9-4-91. Return well to production.

14. I hereby certify that the foregoing is true and correct

Signature [Signature]  
(This space for Federal or State office use)

Title **Production Supervisor**

Date **10-1-91**

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

SJS

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side