

NEW OIL & GAS COMMISSION
Drilling
Artesia
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN _____ DATE _____
(Other instructions on
reverse side)

30-015-26337
Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

RECEIVED

5. LEASE DESIGNATION AND SERIAL NO.

NM - 26864

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

MAR 14 2 33 PM '90

7. UNIT AGREEMENT NAME

CARLSBAD RESOURCE AREA

8. LEASE OR LEASE NAME

Roden "GD" Fed.

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

North Dagger Draw Upper Per

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

Sec. 35-T19S-R24E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒

GAS
WELL ☐

OTHER

SINGLE
ZONE ☐

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

105 South Fourth Street, Artesia, New Mexico 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1980' FNL & 660' FEL

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approximately 28 miles southwest of Artesia, New Mexico

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drig. unit line, if any) 660'

16. NO. OF ACRES IN LEASE

1040

17. NO. OF ACRES ASSIGNED
TO THIS WELL

160

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

8100'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3646 GR

22. APPROX. DATE WORK WILL START*

ASAP

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
14-3/4"	9-5/8"	36# J-55	Approx. 1300'	Circulate
8-3/4"	7"	26# N-80 & J-55	TD	(see steps)

We propose to drill and test the Upper Penn and intermediate formations. Approximately 1300' of surface casing will be set and cement circulated to shut off gravel and cavings. If commercial, production casing will be run and cemented, will perforate and stimulate as needed for production.

MUD PROGRAM: FW gel to 1300'; fresh water to 7000'; cut brine, SW gel & starch to TD.

BOP PROGRAM: BOP's and hydril will be installed in 9 5/8" casing and tested daily.

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Ken Beardemph1

TITLE

Landman

DATE 3-14-90

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

Orig. Signed by Richard L. Morris

TITLE

AREA MANAGER
CARLSBAD RESOURCE AREA

DATE

4-4-90

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side