

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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OFFICE FOR COMMENTS
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BH Roswell District
Modified Form No.
MD60-3160-3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. SERV. ☐
2. NAME OF OPERATOR: YATES PETROLEUM CORPORATION
3a. Area Code & Phone No.: 505/748-1471

3. ADDRESS OF OPERATOR: 105 South 4th St., Artesia, NM 88210
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface 1980' FNL & 660' FEL, Sec. 35-19S-24E
At top prod. interval reported below
At total depth Same

9a. API Well No.: 30-015-26337
14. PERMIT NO.:
DATE SHELLED: AUG 22 '90
APPROX. OFFICE

15. DATE SPUDDED: 6-4-90
16. DATE T.D. REACHED: 6-28-90
17. DATE COMPL. (Ready to prod.): 8-12-90
18. ELEVATIONS (LF, HKB, RT, GR, ETC.): 3646' GR
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD: 8058'
21. PLUG, BACK T.D., MD & TVD: 8000'
22. IF MULTIPLE COMPL., HOW MANY?
23. INTERVALS DRILLED BY: 0-8058'
ROTARY TOOLS
CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*: 7698-7760' Canyon
25. WAS DIRECTIONAL SURVEY MADE: No
26. TYPE ELECTRIC AND OTHER LOGS RUN: CNL/LDT; DLL
27. WAS WELL CORED: No

29. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	26"	Redi-Mix	
9-5/8"	36#	1270'	14-3/4"	1470 sx	
7"	23 & 26#	8058'	8-3/4"	2050 sx	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	7648'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
7698-7760' w/126 .50" Holes (2 SPF)		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		7698-7760'	w/5300g. 20% acid.

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS (Producing or shut-in)	
7-21-90		Pumping				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
8-12-90	24			88	1357	995	15420
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	
200	300		88	1357	995	42	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): Sold - Connected to Yates Gas Gathering 7-21-90
TEST WITNESSED BY: Norbert McCaw

35. LIST OF ATTACHMENTS: Deviation Survey, Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED: [Signature] TITLE: Production Supervisor DATE: 8-16-90

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):							38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP		TRUE VERT. DEPTH		
					MEAS. DEPTH				
			DST #1 4078-4158' (80'): TIMES 30", 60", 60", 120". RECOVERY: 60' water. SAMPLER: empty. PRESSURES: TOP: IHP 1743, IFP 36-36, ISIP 1141, 2nd FP 36-36, 2nd SI 913, FHP 1743. BOTTOM: IHP 2030, IFP 51-54, ISIP 1167, 2nd FP 54-76, 2nd SI 923, FHP 2042.	San Andres Glorieta Yeso Wolfcamp Canyon LS	430 1928 2056 5322 7526				