OIL CONSERVATION DIVISION

Drawer	מס	Artesia,	N.M.	-	
	DISTRICT	OFFICE	II		
					n

No. 2137 N

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

ATE	August 24, 1990							
PURPOSE	ALLOWABLE ASSIGNMENT - NEW OIL							
	Effective August 1, 1990 an allowable for a marginal well (M) is							
	hereby assigned to Yates Pet. Corp., Poden GD Federal #6-H-35-19-24							
	in the North Dagger Draw Upper Penn Pool.							
	L - F							
	MP - P							
	Me/mm							
	Yates Pet. Corp.							
	Mc							
	YPC	OIL CONSERVATION DIVISION						
		173 hi hillan						
	-	DISTRICT SUPERVISOR						

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

Form C-104
Revised 1-1-89
See Instructions (*)
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

AUG 17 '90

1000 Rio Brazos Rd., Aztec, NM 87410	-						AUTHORIZ	F 111 .	OFFICE	:		
Operator YATES PETROLEUM CORPORATION 1/								Well API No. 30-015-26337				
Address 105 South 4th St.,			882	210				. , ,,,,,,,				
Reason(s) for Filing (Check proper box)						Oth	et (Please expl	ain)			′	
New Well		Change in	•		of:							
Recompletion \Box	Oil	. —	Dry (11					1	
Change in Operator	Casinghead	1 Gas 🔝	Cond	ensale	; <u>L</u>							
If change of operator give name and address of previous operator												
II. DESCRIPTION OF WELL	AND LEA	SE										
Lease Name Roden GD Federal	Well No. Pool Name, Including For					ng Formation er Draw	Upper Penn Kind of Lease				864	
Location			<u> </u>					•				
Unit Letter H	:1980	<u> </u>	Feet 1	From	The _N	orth Lin	e and66	<u>60 </u>	et From The	East	Line	
Section 35 Township	, 199	S	Rang	e	24E	, <u>N</u>	мрм,		Ede	dy	County	
III. DESIGNATION OF TRAN	SPORTE	R OF O	IL A	ND !	NATU	RAL GAS						
Name of Authorized Transporter of Oil	[X]	or Conden			7	Address (Gir	e address to w				nt)	
Navajo Refining Co.						РО Воз	k 159, Ai	rtesia,	NM 0021	J		
Name of Authorized Transporter of Casinghead Gas						Address (Give address to which approved copy of this form is to be sent) 105 South 4th St., Artesia, NM 88210						
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 35	Twp. 19		Rge. 24E	Is gas actual Ye	ly connected? S	When	? 7 - 21-90			
If this production is commingled with that f IV. COMPLETION DATA	from any oth	er lease or	pool, į	give c	ommingl	ing order num	iber:					
Designate Type of Completion	- (X)	Oil Well		Gas	Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Comp		Prod.	•		Total Depth				P.B.T.D.		
6-4-90	8	-12-90)			80581	8058'			01		
Elevations (DF, RKB, RT, GR, etc.)	Name of P	roducing F	ormati	Off		•	Top Oil/Gas Pay			Tubing Depth		
3646' GR	C	anyon				7698	1			7648'		
Perforations										Depth Casing Shoe		
7698-7760 '		NIDDIC.	<u> </u>	CINIC	AND	CEMENT	NG DECOL	<u> </u>	1 000			
	TUBING, CASING AND					CEMIENT	DEPTH SET		T	SACKS CEMENT		
HOLE SIZE	IZE CASING & TUBING SIZE 20"			<u> </u>	40'				Redi-Mix			
14-3/4"	9-5/8"			1270'				1470 sx				
8-3/4"		7"			8058'			2050 sx				
0-3/4	2-7/8"			7648'			- 					
V. TEST DATA AND REQUES			ABL	E								
OIL WELL (Test must be after r	ecovery of to	otal volume	of loa	d oil d	and musi	be equal to o	r exceed top al	lowable for th	is depth or be	for full 24 hou	rș.)	
Date First New Oil Run To Tank	Date of Te					Producing N	lethod (Flow, p	oump, gas lift,	etc.)	Pos	7 70-2	
7-21-90	8-12-90					Pumpi	ng		8-	31-90		
Length of Test	Tubing Pressure				Casing Pressure			Choke Size	1000			
24 hrs	200				300			2"	_			
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.			Gas- MCF					
1083	88	995					1357					
GAS WELL												
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate					
				C. J. Decome (Shut in)		Choke Size						
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size					
VI. OPERATOR CERTIFIC					CE		OIL CO	NSERV	'ATION	DIVISIO	NC	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above												
is true and complete to the best of my knowledge and belief.					Dat	e Approv	ed	AUG Z	4 1990			
\cap ℓ							1-1:			in.		
deanite da	allis					∥ By.		ORIGINA	L SIGNED	BY		
Signature Juanita Goodlett - Production Supvr.					-	MIKE WILLIAMS						
Printed Name Title					Title SUPERVISOR, DISTRICT II							
8-16-90	(!		48-1				•	PROFESSIONAL SERVICE CONTRACT	··· y considerate transporter to the	-		
Date		Te	lephor	se No.		<u> </u>				;·		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.