

UNIT STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
OFFICE FOR NUMBER
OF COPIES REQUIRED
(Other instructions on re-
verse side)

BLM Roswell District
Modified Form No.
NM60-3160-4

dsf

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		3a. Area Code & Phone No. 505/748-1471		5. LEASE DESIGNATION AND SERIAL NO. NM 42787
2. NAME OF OPERATOR YATES PETROLEUM CORPORATION		7. UNIT AGREEMENT NAME		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 105 South 4th St., Artesia, NM 88210		8. FARM OR LEASE NAME Ocotillo ACI Federal		9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FNL & 660' FEL, Sec. 10-20S-24E		10. FIELD AND POOL, OR WILDCAT Und. Cemetery Morrow		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Unit A, Sec. 10-T20S-R24E
14. PERMIT NO. 30-015-26338	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3704.1' GR		12. COUNTY OR PARISH Eddy	13. STATE NM

JUL 18 '90

C. C. D.

ARTESIA, OFFICE

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANE ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☒
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

Production Casing, Perforate ☒
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

TD 9430'. Reached TD 6-22-90. Ran 220 joints 7-5/8" N-80 casing set at 9430' as follows: 25 jts 33.7#; 25 jts 29.7#; 33 jts 27.7#; 133 jts 26.4# and 4 jts 33.7#. Float shoe set 9430', float collar set 9391'. Marker joints at 8938' and 7606'. DV tool set at 5227'. Cemented in 2 stages as follows: Stage 1: 1200 sx Class H w/.8% CF-14 and 10# Salt, 5# Hiseal (yield 1.19, wt 15.8). PD 10:30 PM 6-23-90. Circulated thru DV tool 2-1/2 hrs. Bumped plug with 2500 psi, held okay. Cement did not circulate. Stage 2: 975 sx Pacesetter Lite w/5# Salt, 5# Hiseal, .4% CF-14, 1/2# Celloseal (yield 1.98, wt 12.4). Followed w/100 sx Class H w/5# Salt (yield 1.19, wt 15.8). PD 1:30 AM 6-24-90. PD with 3500 psi. DV tool did not close. Bled back 3 bbls and rebumped plug to close DV tool. Plug held. DV tool closed. Circulated 10 sx on 2nd stage. WOC 24 hrs. 6-29-90. Perforated 7653-7765' w/15 .50" holes as follows: 7653, 55, 57 (3 holes), 7683, 85, 87 (3 holes), 7726, 28, 30 (3 holes), 7742, 44, 46 (3 holes), 7761, 63, 65 (3 holes). Acidized perforations w/2000 gals 20% NEFE acid and 60 ball sealers.

18. I hereby certify that the foregoing is true and correct

SIGNED Janita Daulton

TITLE Production Supervisor

DATE 7-10-90

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side