

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

SEP 24 '90

WELL API NO. 30-015-26342
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TEST BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Ceniza AGZ Com
2. Name of Operator YATES PETROLEUM CORPORATION	8. Well No. 1
3. Address of Operator 105 South 4th St., Artesia, NM 88210	9. Pool name or Wildcat North Dagger Draw Upper Penn
4. Well Location Unit Letter P : 660 Feet From The South Line and 660 Feet From The East Line Section 2 Township 20S Range 24E NMPM Eddy County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3608' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Perforate, Treat <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
9-14-90 - 9-19-90. Drilled out DV tool at 5425', tested to 1000 psi for 10 minutes, held OK. Clean out to 8100'. Make scraper run and circulate hole clean w/2% KCL water. Spot 500 gals 20% acid at 7802'. Perforated 7798, 7800, 7802' - .50" holes (2 SPF-6 holes). Made 3 swab runs and well kicked off. Recovered 305 bbls (120 BO and 185 BW). Perforated 7590-7762' w/48 holes (2 SPF) as follows: 7590, 92, 94, 7602, 04, 06, 08, 10, 7656, 58, 60, 62, 64, 7692, 94, 96, 98, 7700, 7712, 14, 16, 7758, 60 and 7762'. Acidized perforations 7590-7762' w/2700 gals 20% HCL acid. Started to swab well. Well kicked off flowing. Recovered 692 bbls (283 BO and 409 BW. Turn well to battery.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE Juanita Goodlett TITLE Production Supervisor DATE 9-21-90
TYPE OR PRINT NAME Juanita Goodlett TELEPHONE NO. 505/748-1471

(This space for State Use)
ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II
APPROVED BY _____ TITLE _____ DATE SEP 28 1990
CONDITIONS OF APPROVAL, IF ANY: