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Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

SEP 24 '90

See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

Q. C. L. **OFFICE**

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator YATES PETROLEUM CORPORATION 30-015-26342 Address 88210 105 South 4th St., Artesia, NM X Other (Please explain) Reason(s) for Filing (Check proper box) REQUEST 5000 BBL TEST ALLOWABLE FOR X Change in Transporter of New Well Dry Gas SEPTEMBER 1990. Recompletion Oil Casinghead Gas Condensate PERFORATIONS: 7798-7802, 7590-7762' CANYON Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Pool Name, Including Formation
North Dagger Draw Upper Penn Kind of Lease Pool Name, Including Formation Lease No. Well No. Lease Name Ceniza AGZ Com Location 660 East South Feet From The Line and Feet From The Line Unit Letter Eddy 20S 24E 2 , NMPM, County Section Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent)
PO Box 159, Artesia, NM 88210 or Condensate Name of Authorized Transporter of Oil Navajo Refining Co. Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas X or Dry Gas 105 So. 4th, Artesia, NM 88210 Yates Petroleum Corporation Rge. 24e Is gas actually connected? YES When? 9-20-90 Twp. 20s If well produces oil or liquids, Unit give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen | Plug Back | Same Res'v Designate Type of Completion - (X) Total Depth Date Spudded Date Compl. Ready to Prod. P.B.T.D. Top Oil/Gas Pay Name of Producing Formation Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT HOLE SIZE CASING & TUBING SIZE **DEPTH SET** V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Length of Test Tubing Pressure Gas- MCF Water - Bbls. Oil - Bbls. Actual Prod. During Test

VI. OPERATOR CERTIFICATE OF COMPLIANCE

GAS WELL

Date

Actual Prod. Test - MCF/D

Testing Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above

is true and complete to the best of my knowledge and belief. Doodlin Juanita Goodlett Production Supvr. Printed Name 9-21-90 Title 748-1471 (505)Telephone No.

OIL CONSERVATION DIVISION

SEP 2 8 1990 Date Approved . **ORIGINAL SIGNED BY** By_ **MIKE WILLIAMS** SUPERVISOR, DISTRICT IT Title_

Gravity of Condensate

Choke Size

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Length of Test

Tubing Pressure (Shut-in)

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

Bbls. Condensate/MMCF

Casing Pressure (Shut-in)

- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.