Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

OCT 5'90

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Antenia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

D. L. U. ARTESIA, OFFICE

OSTRICT III OOO Rio Brazos Rd., Aziec, NM 87410	REQUE	EST FOR	R ALI	LOWAE	LE AND A	UTHORI	ZATION	٧				
•	· ·				AND NAT		AS					
YATES PETROLEUM CORPORATION								Well API No. 30-015-26342				
	RPURATT	ON V										
Address 105 South 4th St., A	Artesia	, NM 8	8821	0 1/								
Reason(s) for Filing (Check proper box)					Othe	r (Please expl	ain)					
vew Well XX	(Change in Ti	•									
Recompletion	Oil	_	ry Gas	_								
Change in Operator	Casinghead	Gas C	ondens	ate								
change of operator give name ad address of previous operator												
DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Inclu-					ng Formation Kind (nd of I	f Lease No.			
ase Name Ceniza AGS Com 1			North Dagger Darw Upper Peni									
ocation									· · · · · · · · · · · · · · · · · · ·			
Unit Letter P	:660	F	ieel Fro	m The	South Line	and66	50	Feet F	rom The _	East	Line	
Section 2 Township 20S			Range 24E , NMPM,			IPM.		Eddy			County	
Section Township												
II. DESIGNATION OF TRANS				NATU	RAL GAS							
Name of Authorized Transporter of Oil		or Condensa	te [-	address to w		_			ent)	
Navajo Refining Co.						159, A1						
Yates Petroleum Corporation				Address (Give address to which appr 105 South 4th, Artes								
f well produces oil or liquids, ive location of tanks.	Unit 1		Гwр. 20s	Rgc. 24e	Is gas actually Yes	connected?	Wi	hen ? 9-	20-90			
this production is commingled with that fr	om any othe	r lease or po	ol, give	comming	ing order numl	рег:						
V. COMPLETION DATA		C				 			. 7. 1	lo n	hier n. i.	
Designate Type of Completion -	(X)	Oil Well] G	ias Well	New Well	Workover	Deepe	n F	'lug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl		Prod.		Total Depth	0		P	.B.T.D.	. D	1-0 +	
8-2-90	10-3-90				8190'				8088' Fost IV-2			
Elevations (DF, RKB, RT, GR, etc.) 3608 GR	Name of Producing Formation Canyon				Top Oil/Gas Pay 7590 *				Tubing Depth 10-12-90 7522' Comps 4 BK			
Perforations 7590-7762'; 7798-7802	t								epth Casir 818	-		
7330-7702 , 7730-7002		LIRING C	CASIN	IG AND	CEMENTI	NG RECOI	RD			<u> </u>		
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT			
26"	20"				40'				Redi-Mix			
14-3/4"	9-5/8"			1305'				1100 sx				
8-3/8"	7"				8184'				1550 sx			
	2	-7/8"	ny ic		<u>L</u>	7522 '						
V. TEST DATA AND REQUES OIL WELL (Test must be after re	I FOR A	LLUWA.	DLE Coods	il and ween	he equal to or	exceed ton al	llawable for	r this d	enth or be	for full 24 ho	urs)	
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Tes		i ioua c	n unu mis		ethod (Flow, p				<i>yo. y y</i>		
9-17-90	10-3-90				Flowing							
Length of Test	Tubing Pres				Casing Pressure			Choke Size				
24 hrs	170				PKR							
Actual Prod. During Test 606	Oil - Bbls. 339				Water - Bbls. 267				Gas- MCF 642			
	1				-1							
GAS WELL Actual Prod. Test - MCF/D	Length of	Test			Bbls. Conde	nsate/MMCF		10	Gravity of	Condensate		
Actual Foot Foot Process												
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			•	Choke Size			
VI. OPERATOR CERTIFIC	ATE OF	COMP	LIAN	NCE		0" 66			TIO:	DB (10)	~~~~~	
I hereby certify that the rules and regula				. — —	-	OIL CO	NSEF	ίVΑ	HON	וטועוט	NC	
Division have been complied with and that the information given above					· ·				OCT 1 7 1990			
is true and complete to the best of my l	cnowledge at	nd belief.			Date	e Approv	ed		O , T	1990		
Quanta Do	ullair				By_		ORIGI	INAL	SIGNE	D BY	:	
Signature Juanita Goodlett -	Produc	tion Su	ıpvr		-	<u> </u>			LIAMS	TOLOT I		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

<u>(505)</u>

Printed Name

10-4-90

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title

SUPERVISOR, DISTRICT IT

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Title

748-1471

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.