4		-		dsF_L
	State of Nev Energy, Minerals and Natur		RECEIVED	Furm C-104 Revised 1-1-89
DISTRICT I P.O. Dox 1980, Hubbs, NM 88240	OIL CONSERVAT	FION DIVISION	JUL 2 9 1991	at Bottom of Page
DISTRICT II P.O. Drawer DD, Anesia, NM 88210	P.O. Boy Santa Fe, New Mey		O. C. D. ARTESIA, OFFICE	I
DISTRICT III 1000 Rio Brazos Rd., Aziec, 1181-87410	REQUEST FOR ALLOWABI			
I. Operator	TO TRANSPORT OIL		Well API No.	
YATES PETROLEUM CORPO)RATION		30-015-26342	
Address 105 South 4th St., An	rtesia, NM 88210			
Reason(s) for Filing (Check proper box) New Well	Change in Transporter of:	Other (Please explain)		
Recompletion	Oil 🛛 🕹 Dry Gas 🛄 Casinghead Gas 🛄 Condensate 🚺	EFFECTIVE DAT	ГЕ <u>7–23–91</u>	
If change of operator give name and address of previous operator	·····	······		
II. DESCRIPTION OF WELL	, AND LEASE Well No. Pool Name, Includin	g Formation	Kind of Lease	Lease No.
Ceniza AGZ Com		er Draw Upper Penn		
Location	: 660 Feet From the Sc	outh line and 660	Feet From The	astLine
Section 2 Townsh	nip 20S Range 24E	, NMPM,	Eddy	County
III. DESIGNATION OF TRA	NSPORTER OF OIL AND NATUR			
Name of Authonized Transporter of Oil [XX] or Condensate [1] Amoco Pipeline Co Oil Tender Department PO Box 702068, Tulsa, OK 74170-2068				
Name of Authorized Transporter of Casi Yates Petroleum Corpo		Address (Give address to which approved copy of this form is to be sent) 105 South 4th St., Artesia, NM 88210		
If well produces oil or liquids, give location of tanks.		Is gas actually connected? Yes	When ? 9-20-90	
If this production is commingled with the	at from any other lease or pool, give conuningli			I
IV. COMPLETION DATA	Oil Well Gas Welt	New Welt Workover	Deepeu Plug Back S	ame Res'v Diff Res'v
Designate Type of Completion Date Spaulded	Date Compl. Ready to Pixel.	Total Depth	P.B.T.D.	I
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Sas Pay Tubing Depth	
Perforations			Depth Casing	Shoe
	TUBING, CASING AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SA	CKS CEMENT
V. TEST DATA AND REQU	EST FOR ALLOWABLE			
-	r recovery of total volume of load oil and must	be equal to or exceed top allows Producing Method (Flow, prog		r fidl 24 hours)
		Casing Pressure	Choke Size	
Length of Test	Tubing Pressure	Water - Bbls.	Gas- MCF	
Actual Prod. During Test	Oit - Incls.	Water - 13016.		
GAS WELL	Length of Test	Hbls. Condensate/MMCF	Gravity of Co	ondensale
Testing Method (pitot, back pr.)	Tubing Pressure (Shut in)	Casing Pressure (Shut in)	Choke Size	
VI. OPERATOR CERTIF I hereby certify that the rules and re	OIL CONSERVATION DIVISION			
Division have been complied with a is true and complete to the best of i	Date Approved JUL 2 9 1991			
Acontas audlette		ORIGINAL SIGNED BY		
Muanita Goodlett Production Supervisor		SUPERVISOR, DISTRICT I		
Printed Name Title 7-26-91 (505) 748-1471 Date Telephone No.		Title	land when her do the second the	
2-8-V	a creptione a store			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.