

30-015-26352

David - 20290

Ray -

Jim - 49625

A. K.

Completed fraction Litho. Q
L.E.P. - 5112.0F

Just for

2,712.0F - 5112.0F

Mass Spectroscopy

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

3. LEASE DESIGNATION AND SERIAL NO.

NM-61590

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Parkway 30 Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Und. Parkway Delaware

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 30, T-19S, R-30E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Dry Hole

2. NAME OF OPERATOR

Santa Fe Energy Operating Partners, L.P.

3. ADDRESS OF OPERATOR

500 W. Illinois, Suite 500, Midland, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

660' FNL & 660' FWL, Sec. 30, T-19S, R-30E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3354.8' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. IF A RIDE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5-18-90: Depth 5150' (Total Depth).

5-19-90: RU Schlumberger and log. TIH open ended to 4163' and set 100' cement plug (No. 1) w/ 35 sx Premium plug Neat 2% CaCl. PU to 3253' and set 100' cmt plug (No. 2) w/ 40 sx Prem+ Neat 3% CaCl.

5-20-90: Tag cmt at 3138'. PU to 1431' and set 100' cmt plug (No. 3) w/ 25 sx Prem+ Neat. PU to 415' and set 100' cmt plug (No. 4) w/ 25 sx Prem+ Neat. Set 50' surface plug w/ 25 sx Prem+ Neat. Cut off and install dry hole marker. Released rig at 9:00 a.m. CST. Well plugged and abandoned.

Post ID-2
6-29-90
P4H

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Sr. Production Clerk

DATE May 31, 1990

(This space for Federal or State office use)

Orig. Signed by Special Agent

APPROVED BY

TITLE PETROLEUM ENGINEER

DATE 6-11-90

CONDITIONS OF APPROVAL, IF ANY:

Approved as per conditions of approval.
Liability under bond is retained until
surface restoration is completed.

*See Instructions on Reverse Side