

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Azusa, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department
APR 29 1993

OIL CONSERVATION DIVISION
P.O. Box 2088

Santa Fe, New Mexico 87504-2088

RECEIVED

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Manzano Oil Corporation	Well API No.
Address P.O. Box 2107, Roswell, NM 88202-2107	
Reason(s) for Filing (Check proper box) New Well ☐ ☐ Other (Please explain) Recompletion ☒ Change in Transporter of: Change in Operator ☐ Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐	

If change of operator give name
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name Aceite Federal	Well No. 1	Pool Name, including Formation Shugart Yates SR-Q-G	Kind of Lease SMM, Federal or F&W	Lease No. NM-66437
Location Unit Letter <u>F</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1523</u> Feet From The <u>West</u> Line Section <u>6</u> Township <u>19 South</u> Range <u>31 East</u> <u>NMPM</u> <u>Eddy</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <u>NRC</u>	☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent) <u>P.O. Box 159 Fort NM 88210</u>				
Name of Authorized Transporter of Casinghead Gas	☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)				
If well produces oil or liquids, give location of tanks.	Unit <u>F</u>	Sec. <u>6</u>	Twp. <u>19S</u>	Rge. <u>31E</u>	Is gas actually connected? <u>No</u>	When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		☒				☒		
Date Spudded 6/7/90	Date Compl. Ready to Prod. Recompleted 2/8/91		Total Depth 6285'		P.B.T.D. 2764'			
Elevations (DF, RKB, RT, CR, etc.) 3523' GL	Name of Producing Formation Yates		Top Oil/Gas Pay 2645'		Tubing Depth 2699'			
Performances 2645-56'; 2958-72'					Depth Casing Shoe 3372'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8"		637'		400 sx Prem Plus			
7-7/8"	5-1/2"		3372'		1500 sx Hal Lite + 300			
	2-3/8"		2699'		sx C1 C			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 250	Length of Test 24 hrs	Bbls. Condensate/MCF 0	Gravity of Condensate NA
Testing Method (prior, back pr.) Pumping	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size Open

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given above
is true and complete to the best of my knowledge and belief.

Signature Allison Raney
Allison Raney Engineering Technician
Printed Name Title
Date 4/23/93 Telephone No. 505/623-1996

OIL CONSERVATION DIVISION

Date Approved MAY 14 1993

By ORIGINAL SIGNED BY
MIKE WILLIAMS
Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.