

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUN 24 1993

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐	DIFF. RESERVOIR ☐
2. NAME OF OPERATOR Manzano Oil Corporation						
3. ADDRESS OF OPERATOR P.O. Box 2107, Roswell, NM 88202-2107						
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FNL & 1523' FWL At top prod. interval reported below same At total depth same						
14. PERMIT NO.			DATE ISSUED 4/26/90			
15. DATE SPUDDED 6/7/90		16. DATE T.D. REACHED 6/22/90		17. DATE COMPL. (Ready to prod.) Recompleted 2/8/91		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3523' GL
20. TOTAL DEPTH, MD & TVD 6285'		21. PLUG, BACK T.D., MD & TVD 2764'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS 0-6285'
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2645-56'; 2958-72'						25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/LDL & DLL-MSFL w/GR						27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)						
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED
8-5/8"	24#	637'	12-1/4"	400 sx Prem Plus		None
5-1/2"	17#	3372'	7-7/8"	1500 sx Hal Lite + 300 sx Cl C		None
29. LINER RECORD						
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)		
30. TUBING RECORD						
SIZE	DEPTH SET (MD)	PACKER SET (MD)				
2-3/8"	2665'	2569'				
31. PERFORATION RECORD (Interval, size and number)						
2645-56' = 11' - 22 holes 2958-72' = 14' - 29 holes						
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.						
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED			
2645-56'			Acidized w/1250 gal 15% NEFF			
			Frac w/7700 gal gel + 10,000# sd			
2958-72'			Acidized w/1500 gal 15% NEFF			
33.* PRODUCTION						
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping				WELL STATUS (Producing or shut-in) SI
DATE OF TEST 2/19/91	HOURS TESTED 24	CHOKE SIZE Open	PROD'N. FOR TEST PERIOD →	OIL—BBL. 0	GAS—MCF. 250	WATER—BBL. 9
FLOW, TUBING PRESS.	CASING PRESSURE 10	CALCULATED 24-HOUR RATE →	OIL—BBL. 0	GAS—MCF. 250	WATER—BBL. 9	OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Will be sold when market is available						TEST WITNESSED BY Ronnie Carre
35. LIST OF ATTACHMENTS None - logs on file						
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records						
SIGNED Allan Roney		TITLE Engineering Technician			DATE 4/23/93	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			On File			