

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division *JSF*  
811 S. 1st Street  
Artesia, NM 88210-2834

Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Manzano Oil Corporation

3. Address and Telephone No.

P.O. Box 2107, Roswell, NM 88202-2107

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1523' FWL Sec 6, T19S, R31E

5. Lease Designation and Serial No.

NM-66437

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Aceite Federal #1

9. API Well No.

30-015-26353

10. Field and Pool, or Exploratory Area

Shugart Yates SR-Q-G

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Request TA Status

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Request TA status without casing integrity test based on the following:

1. Last economic production was June 1994.
2. SICP was 470 psi on August 9, 1994 before swabbing fluid off gas zone indicating that there were no leaks in the casing.
3. Cement is tied into surface casing.
4. Current SITP 250 psi. SICP 40 psi.
5. Gas has low BTU content with low gas prices making production uneconomical due to low gas prices.

This approval of temporary  
abandonment expires 1/7/96

14. I hereby certify that the foregoing is true and correct

Signed

Title VP Engineering

Date

(This space for Federal or State office use)

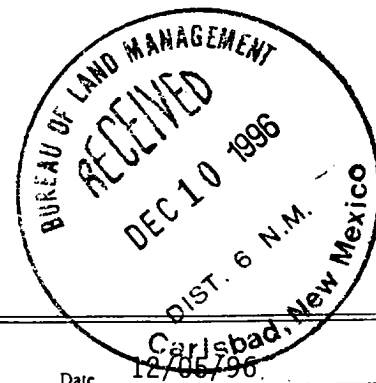
Approved by

(ORIG. SGD.) ARMANDO A. LOPEZ

Title

Date

Conditions of approval, if any:



**PETROLEUM ENGINEER**