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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210 OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410 Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	4
 •	II API No.

•			71.A.D.L.A	OLIT OIL	. AITU ITA	I OI IAL U					
Operator Well API No.										. 7	
YATES PETROLEUM CORPORATION								30-015-26356			
Address											
105 South 4th St.,	Artesi	a, NM	882	10 /							
Reason(s) for Filing (Check proper box)					Oth	et (Please expla	iin)				
New Well		Change in			200				001		
Recompletion 📙											
Change in Operator	Casinghea	nd Gas 🗌	Conder	sate			<del></del>				
f change of operator give name address of previous operator											
					· · · · ·						
. DESCRIPTION OF WELL AND LEASE							——————————————————————————————————————				
.ease Name		Well No. Pool Name, Includi			-		/	Kind of Loase		ase No.	
Hill View Federal Com 4			Sout	h Dagge	er Draw	Upper Per	nn state,	State, Federal or Fee		15274	
Location											
Unit LetterJ	: 198	0	Feet Fr	om The Sou	uth Lin	and198	80 Fe	et From The	East	Line	
Section 23 Township	20S		Range	24E	, NI	ирм,	Edo	1 <b>y</b>		County	
Π. DESIGNATION OF TRANS	SPORTE			D NATU						<del></del>	
Name of Authorized Transporter of Oil	Y	or Conder			1			copy of this for		ni)	
Permian Operating Ltd	. Part		p		<del> </del> -			TX 7725			
Name of Authorized Transporter of Casing		XX	or Dry	Gas /	I .			copy of this for		nt)	
Yates Petroleum Corpo	<u>ration</u>						t., Art	esia, NM	88210		
If well produces oil or liquids,	Unit	Sec.	Twp.		ls gas actuali	y connected?	When	When ?			
ive location of tanks.	G	23	20s	24e	Yes			7-20-90			
f this production is commingled with that f	rom any oti	her lease or	pool, giv	ve commingl	ing order numi	ber:					
V. COMPLETION DATA	-										
		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v	
Designate Type of Completion -	· (X)	İ	İ		1	1		i		j l	
Date Spuded	Date Com	pl. Ready to	Prod.		Total Depth		-	P.B.T.D.			
-		-								į	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth	SWED			
bio-manue for transfer to the biother transfer transfer to the biother transfer tran					1			Tubing Depth	Elan-		
Perforations	L		<del></del>		l		<del></del>	Donth Carina	Chas		
									21.10	0	
		TIRING	CACI	NG AND	CEMENTI	VG RECOP	D	, u	<del>C 14 ^</del>		
TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE				CP141714 111	DEPTH SET			DEC 14'90  SACKS CEMENT			
HOLE SIZE CASING &			DING	JIEL	<del>                                     </del>	JEI III JEI		34	O. OFFICE  POSTEDIO 11-20 11-45: NO		
								0	. DIESIA.	OKI	
	<del></del>				ļ		**	TOSLES	VR-		
	ļ	· · · · · · · · · · · · · · · · · · ·			<del>                                     </del>			12-11-6	1 11	16: 110	
V. TEST DATA AND REQUES	T FOD	ALLOW	ARLE		1			XX X/	a cong	LJ: MP	
). TEST DATA AND REQUES DIL WELL				oil and must	he equal to or	exceed ton alla	wable for this	depth or he for	full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Te		oj iouu i	ora wrate must		thod (Flow, pu			,		
Date Clist New Oil Rull 10 Talls	Date of 16	e al			* TANKSONIE IVI	(a 1011) pa	- T, 0 '7'' '	7			
Length of Tart	Tubing Pr				Casing Press	ine.		Choke Size			
Length of Test	CRRICE			County t Icosotte							
A strat Dead Deader Total	01 5::				Water - Bbls.			Gas- MCF			
Actual Prod. During Test	Oil - Bbis.	•			VI MCI - DUIS.						
	L			<del></del>	J	<del></del>		L			
GAS WELL											
Actual Prod. Test - MCF/D	Length of	Test			Bbis. Conden	sale/MMCF		Gravity of Con	densate		
								L			
Testing Method (pitot, back pr.)	Tubing Pr	essure (Shu	t-in)		Casing Press	ire (Shut-in)		Choke Size			
	Ì										
VI. OPERATOR CERTIFICA	ATE OF	E COM	PITAN	NCF							
· · ·				·CL	(	OIL CONSERVATION DIVISION					
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above											
is true and complete to the best of my knowledge and belief.					Date Approved DEC 1 4 1990						
	<b>J</b> .				Date	whblore	u	10	•		
						AA1411	IAL CICKI	ED BY	-		
Signature					∥ By_	By ORIGINAL SIGNED BY					
Signature Juanita Goodlett - Production Supvr.					11	MIKE WILLIAMS SUPERVISOR, DISTORT I					
Printed Name Title					Title	SUPER	(४।७५५, छ	:51'*			
12-14-90	(5	05) 74		~		,					
Date		Tel	ephone l	No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.