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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

O. C. D. ARTESIA, OFFICE

RECEIVED

JUN 1 4 1991 Revised I-I-89 See Instructions at Bottom of Page

ISTRICT II O. Drawer DD, Artesia, NM 88210	P.O. Box 2088 Santa Fe, New Mexico 87504-2088		-2088	ARTESIA, OFFICE				
ISTRICT III 100 Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR ALLO	OWABLE	E AND A	JTHORIZ				
	TO TRANSPOR	IT OIL A	ND NATI	JRAL GAS	S Well Al	OT No.		
perator YATES PETROLEUM CORPO	RATION		·	·-·····························		15-2635	6	
ddress 105 South 4th St., Ar	tacia NM 88210							
eason(s) for Filing (Check proper box)	.es1a, Nr 00210		Other	(Please explair	1)			
ew Well	Change in Transporter	r of:	PDB	COMTUR D	A (D) E	Tuno	14, 1991	1
ecompletion	Oil Dry Gas	 a	EFF1	ECTIVE DA	A1E	Julie	14, 177.	<u></u>
change in Operator L	Casinghead Gas	<u> </u>	<u> </u>					
d address of previous operator								
. DESCRIPTION OF WELL.	Well No Pool Name	e, Including l	Formation		Kind o	Lease	Lei	se No.
Hill View AHE Federal	Com 4 South	Dagger	r Draw 1	Jpper Per	nn Spirit F	ederal or/F/ed	NM (045274
ocatioa							E +	
Unit LetterJ	: 1980 Feet From		ith line	and198		t From The _	Last	Line
Section 23 Townshi	p 20S Range	24E	, <u>NM</u>	PM,		Eddy		County
II. DESIGNATION OF TRAN	SPORTER OF OIL AND	NATURA	AL GAS					
lame of Authorized Transporter of Oil	(XX) or Condensate	^^	ddress (Give	address to whi				u)
Amoco Pipeline Co				702068, address to whi				
lame of Authorized Transporter of Casin Yates Petroleum Corpo		·	•	th 4th S				-,
well produces oil or liquids,	Unit Sec. Twp.		gas actually		When	?		
ve location of tanks.	G 23 20	24	Yes		L	7-20-9	00	
this production is commingled with that V. COMPLETION DATA	from any other lease or pool, give	commingling	g order numb	er:				
Designate Type of Completion	1	is Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	lī	Total Depth			P.B.T.D.	<u> </u>	-
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casin	g Shoe	
		(C. 1) TD. (VEL CELITA	IC DECOD	<u> </u>	<u> </u>		
	TUBING, CASIN CASING & TUBING SI		EMENIII	DEPTH SET	ט		SACKS CEM	ENT
HOLE SIZE	CASING & TUBING SI	76		DEI III DEI				
						 	· · · · · · · · · · · · · · · · · · ·	
		—— 						
V. TEST DATA AND REQUI	ST FOR ALLOWABLE				anabla for th	is death or he	for full 2d hou	we l
OIL WELL (Test must be after Date First New Oil Run To Tank	recovery of total volume of load of	il and must b	Producing M	ethod (Flow, pr	unp, gas lift,	elc.)	,	
Length of Test	Tubing Pressure		Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - libls.		Water - Bbls.			Gas- MCF		
GAS WELL								
Actual Prod. Test - MCF/D	Length of Test		Bbls. Conde	nsate/MMCF		Gravity of	Condensate	-
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIF	gulations of the Oil Conservation nd that the information given above			OIL CO		VATION		NC
is true and complete to the best of n	ty amowicuse and bence.		Dat	e Approv	ed			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Juanita Goodlett

1991

Printed Name
June 13,

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title

ORIGINAL SIGNED BY MIKE WILLIAMS

SUPERVISOR, DISTRICT II

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Production Supervisor

Title

Telephone No.

748-1471

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.