

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 1980' FEL of Section 23-T20S-R24E (Unit J, NWSE)

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210

FORM APPROVED

Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-045274

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Hill View AHE Fed Com #4

9. API Well No.

30-015-26356

10. Field and Pool, or Exploratory Area

Dagger Draw Upper Penn, So.

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☒ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9-5-95 - Moved in and rigged up pulling unit.

9-6-95 - POOH with rods and pump. Installed BOP. Unset anchor and TOOH with 236 joints of tubing. TIH with bit and scraper. Tagged PBTD at 7976'. TIH w/7" Guiberson Uni VI nickel plated full bore packer, 2-7/8" X 3-1/2" nickel plated crossover on 231 joints of 3-1/2" plastic coated tubing. Pumped 60 bbls packer fluid down annulus. Set packer at 7558'. Nippled down BOP and nipped up wellhead. Loaded annulus with additional 184 bbls packer fluid. Pressured to 700# with no bleed off.

9-8-95 - Acidized perforations 7625-7763' with 20000 gallons HCL acid via 3-1/2" tubing. Dropped 3 stages of 1000# each of rock salt in 400 gallons brine. Flushed and over-flushed with 20000 gallons fresh water. Released well to production department.

RECEIVED

OCT 16 1995

J. CON. DIV.
DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed

Rusty Klein

Title Production Clerk

Date Sept. 13, 1995

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date