

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210 *clsf*

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-045274

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Hill View AHE Fed Com #4

9. API Well No.

30-015-26356

10. Field and Pool, or Exploratory Area

Dagger Draw Upper Penn, So.

11. County or Parish, State

Eddy Co., NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 1980' FEL of Section 23-T20S-R24E (Unit J, NWSE)

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Mechanical Integrity

Test

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see attached chart for Mechanical Integrity Test conducted on September 6, 1995.
NOTE: NMOCD-Artesia kept the original chart when witnessing Mechanical Integrity Test.

RECEIVED

OCT 16 1995

OIL CON. DIV.
DIST. 2

J. L. Jones
OCT 12 1995

14. I hereby certify that the foregoing is true and correct

Signed

Rusty Kline

Title

Production Clerk

Date

Sept. 13, 1995

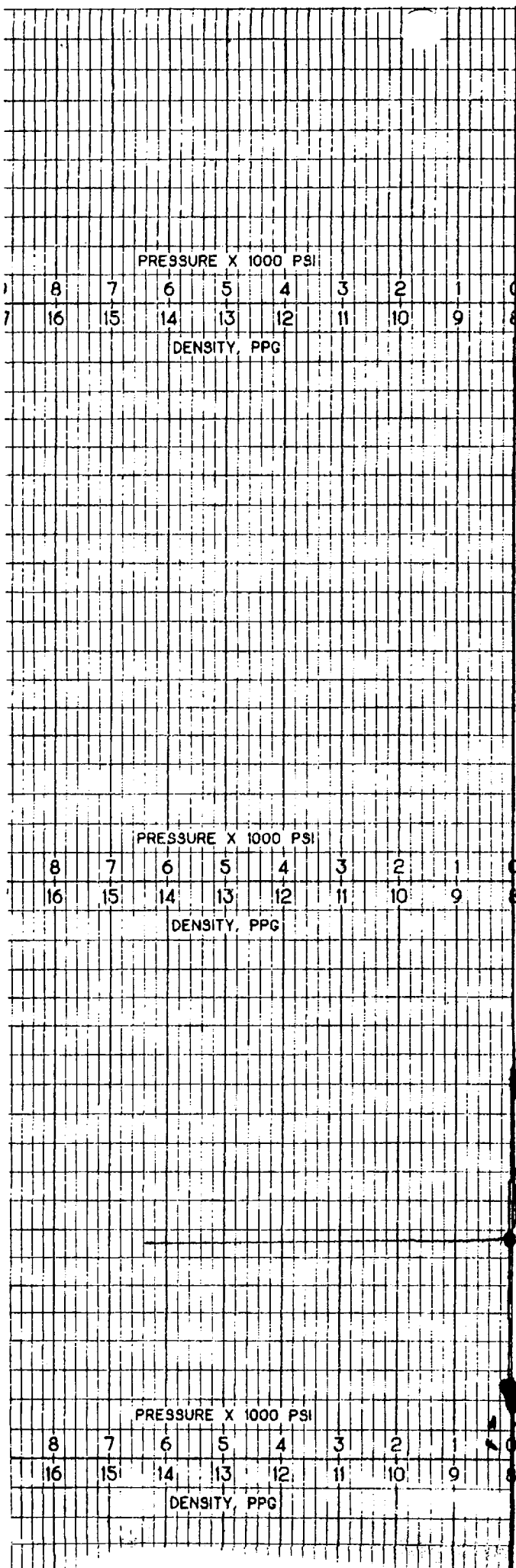
(This space for Federal or State office use)

Approved by

Title

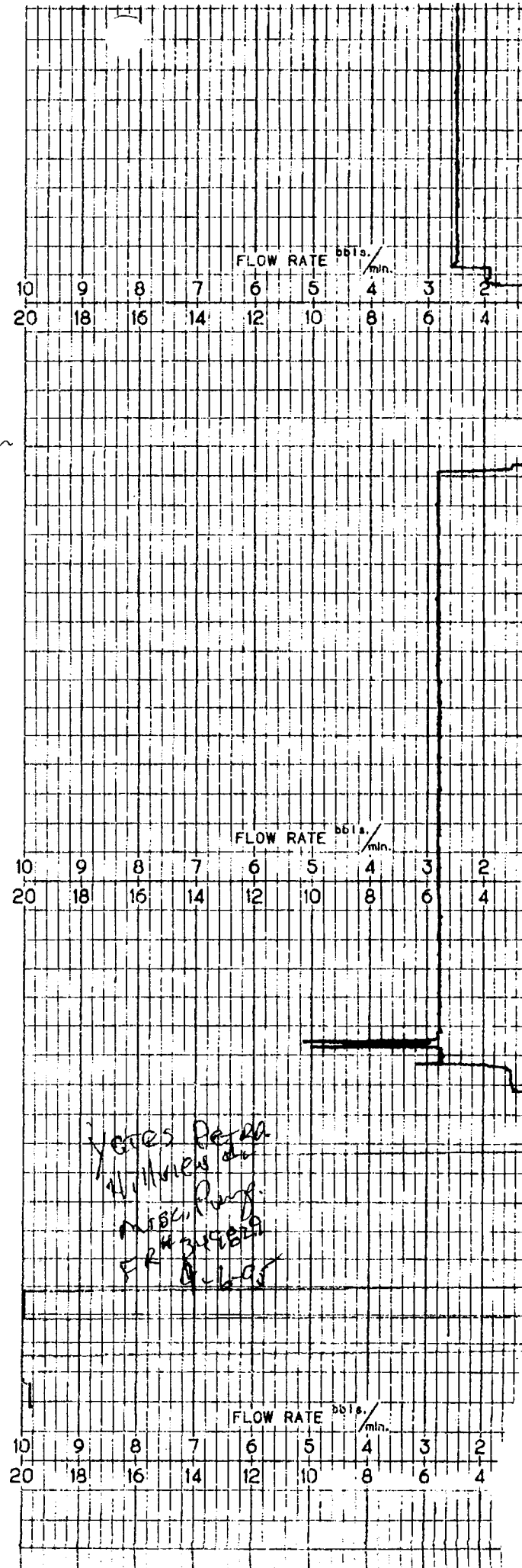
Date

Conditions of approval, if any:



Reservoir
11:57
Start
10:37

RENEW CHART



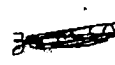
Notes Below
10:37

PRESSURE X 1000 PSI
 9 8 7 6 5 4 3 2 1 0
 17 16 15 14 13 12 11 10 9 8

DENSITY, PPG

Shut
 Bleed off

30 min



WESTERN CO. F&W
 PRINTED IN U.S.A.

PRESSURE X 1000 PSI
 9 8 7 6 5 4 3 2 1 0
 17 16 15 14 13 12 11 10 9 8

DENSITY, PPG

1 Am

WIN 200097

PRESSURE X 1000 PSI
 9 8 7 6 5 4 3 2 1 0
 17 16 15 14 13 12 11 10 9 8

SYANT 1085 12:56

FLOW RATE bbls/min
 10 9 8 7 6 5 4 3 2
 20 18 16 14 12 10 8 6 4

FLOW RATE bbls/min
 10 9 8 7 6 5 4 3 2
 20 18 16 14 12 10 8 6 4

FLOW RATE bbls/min
 10 9 8 7 6 5 4 3 2
 20 18 16 14 12 10 8 6 4

PRESSURE X 1000 PSI

DENSITY, PPG

Start Test 12:56
12:55

PRESSURE X 1000 PSI

DENSITY, PPG

12:24
Increase
Rate

PRESSURE X 1000 PSI

DENSITY, PPG

FLOW RATE

min

10 9 8 7 6 5 4 3 2
20 18 16 14 12 10 8 6 4

FLOW RATE

min

10 9 8 7 6 5 4 3 2
20 18 16 14 12 10 8 6 4

FLOW RATE

min

10 9 8 7 6 5 4 3 2
20 18 16 14 12 10 8 6 4

WESTERN INSTRUMENT CO. MODEL "C"
RENEW CITY