

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. Oil Cons Division
801 S. 1st
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 1980' FEL of Section 23-T20S-R24E (Unit J, NWSE)

5. Lease Designation and Serial No.

NM-86241

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Hill View AHE Fed Com #4

9. API Well No.

30-015-26356

10. Field and Pool, or Exploratory Area

Dagger Draw Upper Penn.

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Temporary Abandon

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

4-28-99 - Moved in and rigged up pulling unit. Tubing and annulus on vacuum. Pumped 50 bbls 2% KCL down casing. No pressure. Released packer. Nippled up BOP. Pulled 1 joint and reset packer. Pumped 220 bbls KCL down annulus (204 bbls capacity). Did not load. TOOH with 3-1/2" tubing. NOTE: On bottom joint above packer just above upset there were 3 holes in a line, 5" apart. Shut well in.

4-29-99 - Rigged up wireline. TIH with gauge ring and junk basket and set down at 7960'. TOOH. TIH with 7" CIBP and set CIBP at 7540'. TOOH with wireline. Loaded hole with 210 bbls 2% KCL and pressured up. Bled air off. Nippled down BOP. Flanged up wellhead. Pressure tested to 500 psi for 30 minutes, OK - recorded on chart. Notified OCD-Artesia of MIT, but did not witness. TEMPORARY ABANDONED 4-28-99.

SEE ATTACHED CHART FOR MECHANICAL INTEGRITY TEST CONDUCTED ON 4-28-99. OCD-ARTESIA NOTIFIED, BUT DID NOT WITNESS.

APPROVED FOR 12 MONTH PERIOD

ENDING 4/29/2000

14. I hereby certify that the foregoing is true and correct

Signed

Rusty Klein

Title

Operations Technician

Date May 3, 1999

(This space for Federal or State office use)

(ORIG. SGD.) ALEXIS C. SWOBODA

Title

PETROLEUM ENGINEER

Date

MAY 04 1999

Approved by
Conditions of approval, if any:

