

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-26364
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Pinchusion AHN
2. Name of Operator YATES PETROLEUM CORPORATION	8. Well No. 1
3. Address of Operator 105 South 4th St., Artesia, NM 88210	9. Pool name or Wildcat North Dagger Draw Upper Penn
4. Well Location Unit Letter M : 660 Feet From The South Line and 660 Feet From The West Line Section 30 Township 19S Range 25E NMPM Eddy County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3566' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Production Casing <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8125'. Reached TD 7-23-90. Ran 197 joints 7" 23 and 26# casing as follows: 13 jts 7" 26# N-80 LT&C, 66 jts 7" 26# J-55 LT&C, 93 jts 7" 23# J-55 LT&C, 22 jts 7" 23# J-55 LT&C, and 3 jts 7" 26# J-55 LT&C, casing set 8125'. Float shoe set 8125' and float collar set 8076'. DV tool set 5197'. Cemented 1st stage w/1000 gals Superflush 102, 835 sx Class "H" with .4% Halad-22A, .3% CFR-3, 5# salt and 5# Gilsonite (yield 1.19, wt 15.7). PD 9:30 AM 7-25-90. Bumped plug to 2000 psi, held okay. Circulated thru DV tool 1-1/2 hrs. Cemented 2nd stage w/900 sx Halliburton Lite "C" with 1/2# Flocele and 5# Gilsonite (yield 1.84, wt 12.7). Followed w/100 sx Class "H" (yield 1.18, wt 15.6). PD 1:00 PM 7-25-90. Bumped plug to 3300 psi, held okay. Cement circulated 110 sacks. WOC 18 hrs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Juanita Goodlett TITLE Production Supervisor DATE 7-26-90
TYPE OR PRINT NAME Juanita Goodlett TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY

TITLE

DATE **AUG 3 1990**

CONDITIONS OF APPROVAL, IF ANY: