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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

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DISTRICT III

State of New Mexico ergy, Minerals and Natural Resources Departr

RECEIVED

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

OCT 23 '90

| 1000 Rio Brazos Rd., Aztec, NM 87410 | REQ | REQUEST FOR ALLOWABLE AND AUTHORIZATION O. C. D. TO TRANSPORT OIL AND NATURAL GAS | | | | | | | | | |
|---|-----------------|---|--------------------------------|-----------------------|--|---|------------------------------------|--|--------------------------------------|------------|--|
| I. Operator | · | TOTHA | INSP | OH! OIL | - AND NA | TURAL | | APPNo. OPPIC | <u>æ</u> | | |
| MERIDIAN OIL INC. | | | | | | | | | | | |
| Address | | | | | <u> </u> | | - | | | | |
| 21 Desta Dr., Midland, T | | | | | | er (Please exp | Jain) | | | · | |
| Reason(s) for Filing (Check proper box) New Well | | Change in | Transp | orter of: | | ici (1 ieuse exp | -uur) | | | | |
| Recompletion | Oil | | Dry G | | | | | | | | |
| Change in Operator | Casinghe | ad Gas 🔲 | Conde | _ | | | | | | | |
| If change of operator give name and address of previous operator | | | | | | | | | | | |
| II. DESCRIPTION OF WELI | AND LE | ASE | | | | | | | | · | |
| | | | Pool Name, Including Formation | | | | Kind of Lease State Federal or Fee | | | | |
| NORTH SHUGART FEDERAL | | | | NORTH SHUGART(MORROW) | | | | State Federal or Fee LC-02393-C FEDERAL | | | |
| Location Unit Letter H | <u> : 1980</u> | | . Feet F | rom The Fi | NL Lit | e and _760 | Fe | et From The | FEL | Line | |
| Section 17 Towns | nip | 185 | Range | 31E | , N | мрм, | | EDDY | | County | |
| III. DESIGNATION OF TRA | Nepapti | CD OF O | TT AN | ID NATI | DAI CAS | | | | | | |
| Name of Authorized Transporter of Oil | NSPUKII | or Conder | | - | | re address to v | vhich approved | copy of this f | orm is to be se | ent) | |
| · L. | | | | | | | | | | | |
| Name of Authorized Transporter of Casinghead Gas or Dry Gas X | | | | | Address (Give address to which approved copy of this form is to be sent) | | | | | | |
| If well produces oil or liquids, give location of tanks. | Unit | Sec. | Twp. | Rge. | Is gas actual | y connected? | When | | ON PIPEL | INE | |
| If this production is commingled with the IV. COMPLETION DATA | t from any of | her lease or | pool, gi | ve comming | ling order num | ber: | | | | | |
| Designate Type of Completion | n - (X) | Oil Well | | Gas Well | New Weil | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v | |
| Date Spudded | | pl. Ready to | Prod. | | Total Depth | L | | P.B.T.D. | L., | <u> </u> | |
| 07/05/90 | | 09/23/90 | | | | 11925 | | | 11730 | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of | Name of Producing Formation | | | | Top Oil/Gas Pay | | | Tubing Depth | | |
| 3659' GR MORRO | | | | | L | | | 2 3/8" @ 11875' Depth Casing Shoe | | | |
| Perforations 11606 - 11710 | | | | | | | | 11550 | | | |
| | | TUBING, CASING AND | | | | | | | | | |
| HOLE SIZE | CA | CASING & TUBING SIZE | | | | DEPTH SET | | | SACKS CEMENT 420 SX CL 'C' 60SX CIRC | | |
| 13 3/8" | | 40# | | | 3495' | | | 1050SX C'LITE & 200SX 'C' | | | |
| 8 5/8" 7" | - | 24# & 32# 23# | | | 4024' | | | | 480SX CL 'C' | | |
| 4 1/2# | | 11.6# | | | | 11925' | | | SUPER'H 1 | | |
| V. TEST DATA AND REQUE | ST FOR | | - 74 | | L | 11020 | | 1 0200% | | 1000% 11 | |
| OIL WELL (Test must be after | | | | | | | | | for full 24 hou | rs.) | |
| Date First New Oil Run To Tank | Date of T | Date of Test | | | | Producing Method (Flow, pump, gas lift, etc.) | | | | | |
| Length of Test | Tubing Pr | Tubing Pressure | | | | Casing Pressure | | | Choke Size | | |
| Actual Prod. During Test | Oil - Bbls | Oil - Bbls. | | | | Water - Bbis. | | | Gas- MCF | | |
| GAS WELL | _1 | | | | | | | | | | |
| Actual Prod. Test - MCF/D | Length of | Length of Test | | | | Bbls. Condensate/MMCF | | | Gravity of Condensate | | |
| 152.2 | PCCCTT TO | 24 HRS Tubing Pressure (Shut-in) | | | O Casing Pressure (Shut-in) | | | Choke Size | | | |
| Testing Method (pilot, back pr.) BACK PRESSURE | i uoing Pi | Tubing Pressure (Shut-in) 1648 | | | | PKR | | | 48/64 | | |
| VI. OPERATOR CERTIFIC | CATE O | F COMP | LIAN | NCE | | | | | | | |
| I hereby certify that the rules and regu | | | | | (| OIL CO | NSERV | ATION | DIVISIO | N | |
| Division have been complied with and is true and complete to the best of my | d that the info | ormation give | | e | Date | Approve | ed | | | | |
| Estella W. | Plus | se do | • | | | • • | | | | | |
| Signature | | PROD. | | VST | By_ | | | | | | |
| Printed Name | | rnou. | Title | . 131 | Title | | | | | | |
| 10/17/90 | | (915) | | | Inte | | | | | | |
| Date | | Tele | phone N | ¥0. | 11 | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.