

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions  
reverse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-029388-D

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Johnson B. Federal A/C 1

9. WELL NO.

9

10. FIELD AND POOL, OR WILDCAT

Tamano (Bone Spring)

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 11, T-18-S, R-31-E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Marathon Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 552, Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

2310' FNL & 600' FWL

14. PERMIT NO.

API# 30-015-26379

15. ELEVATIONS\* (Show whether DF, RT, GR, etc.)

3738' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Preset 20" conductor at 59' KB. Spudded 17-1/2" hole @ 2030 hrs 6-06-90. Drilled to 750'. Ran 18 jts 13-3/8", 48#, H-40, STC csg. Shoe @ 750', insert float @ 705'. R.U. Howco, tested lines to 2000 psi, cemented w/ 385 sx Class "C" + 2% CaCl<sub>2</sub> + 2% gel, tailed in w/ 250 sx Class "C" + 2% CaCl<sub>2</sub>. Cement in place @ 1930 hrs 6-07-90. Circulated 150 sx to pit. Installed 13-5/8" 3M x 13-3/8" SOW casing head and tested weld to 500 psi. Nippled up 13-5/8" dual ram preventers, annular and rotating head. Tested rams, kelly valves and choke manifold to 3000 psi. Tested annular to 1500 psi. TIH and tested casing to 1000 psi. Total WOC time - 20 hrs. Drilled shoe and resumed drilling formation w/ 12-1/4" bit.

Drilled 12-1/4" hole to 2434'. Changed pipe rams to 8-5/8". Ran 24 jts, 8-5/8", 32#, K-55, LTC, 34 jts, 8-5/8" 24#, K-55, STC csg. Shoe @ 2431', insert float @ 2341'. R.U. Howco & tested lines to 2000 psi. Cemented w/ 900 sx Class "C" + 4% gel + 10 pps salt + 2% CaCl<sub>2</sub>, tailed in w/ 200 sx Class "C" + 2% CaCl<sub>2</sub>. Cement in place @ 1711 hrs 6-10-90. Circulated 300 sx to pit. Set slips and installed "B" section. Tested rams, choke and kill line to 3000 psi. Tested csg and annular to 1500 psi. Total WOC time 15-3/4 hrs. TIH and tagged cement @ 2335', drilled insert and 20' of cement and tested casing to 1200 psi. Resumed drilling formation w/ 7-7/8" bit.

18. I hereby certify that the foregoing is true and correct

SIGNED

*R. V. [Signature]*

TITLE Drilling Superintendent

DATE

6/15/90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side