

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPI
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1004-1
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL

LC-029388-D

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Johnson B Federal A/C 1

9. WELL NO.

9

10. FIELD AND POOL, OR WILDCAT

Tamano (Bone Spring)

11. SEC., T., E., M., OR BLK. AND
SURVEY OR AREA

Sec. 11, T-18-S, R-31-E

12. COUNTY OR PARISH

Eddy

NM

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Marathon Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 552, Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

2310' FNL & 600' FWL

14. PERMIT NO.

API# 30-015-26379

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3738' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Drilg, csg & cementing OPS

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 7-7/8" hole to 8816' (TD) @ 0900 hrs 6-20-90. Logged well as follows: GR/DLL/MLL 8816'-7000', GR/CNL/Z-DEN 8816'-surface, DIEL 8816'-7870', 4880'-3950', GR/DIL 8816'-2430', CBIL 8250'-8000', 4240'-4020'. Changed rams to 5-1/2" & tested seals to 1000 psi. Ran 205 jts, 15.5# & 17# K-55, LTC csg to 8816'. Float collar @ 8732', stage tool @ 7472'. Centralized prod csg across Bone Springs Pay & Grayburg. BJ tested lines to 4500 psi, then mixed & pumped 1st stage w/ 320 sx Class "H" w/ 3% KCl, bumped plug to 2000 psi @ 0600 hrs 6-23-90. Dropped bomb & circ'd csg for 5 hrs. Did not circ cmt. Cmt'd 2nd stage w/ 1300 sx Class 'H' lite 65/35/6 + 5 pps salt, tailed in w/ 100 sx Class 'H' neat cmt. Displaced plug w/ FW & closed stage tool w/ 2800 psi. Did not circ cmt. CIP @ 1415 hrs 6-23-90. Estimated TOC @ 1045'. ND BOP's & set 140,000# on slips. Cut csg & NU 11" 3M x 7-1/16" 3M tbg head, tested seal to 3000 psi. Released drilling rig @ 1530 hrs 6-23-90.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Drilling Superintendent

DATE 7/5/90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side