

November 1983
Formerly 9-331

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions
reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL *clsf*

LC-029388-D

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Johnson "B" Federal *pk 1*

9. WELL NO.

9

10. FIELD AND POOL OR WILDCAT

Tamano (Bone Spring)

11. SEC., T., R., M., OR BLE. AND
SURVEY OR AREA

Sec. 11, T18S, R31E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Marathon Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 552, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

Unit Letter E

2310' FNL & 600' FWL

14. PERMIT NO

30-015-26379

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GL 3744'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Complete Development Well

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Marathon Oil Company initiated operations to complete the above referenced well on 6-29-90. Following is the procedure:

1. MIRU pulling unit.
2. NU BOP's.
3. DO DV tool & cement to 8723'. Tested DV tool to 1000#.
4. Ran GR-CBL-CCL & repeat f/8320'-7900'.
5. RU full lubricator & perf Second Bone Spring Carbonate f/8048'-8130' w/2 JSPF (total 165 holes).
6. Acidized Second Bone Spring Carbonate f/8048'-8130' with 6000 gals 20% HCl HCl w/150 ball sealers.
7. Swabbed well in to recover load.
8. On 7-11-90 well potential tested 335 BOPD, 10 BWPD & 550 MCFGPD on 18/64" choke w/FTP 690 psig.

JUL 20 '90

RECEIVED
OFFICE

RECEIVED
JUL 16 8 33 AM '90

18. I hereby certify that the foregoing is true and correct

SIGNED

J. R. Jenkins

TITLE Hobbs Production Sup't.

DATE 7-12-90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.