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Appropriate District Office
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P.O. Box 1980, Hobbs, NM 88240

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DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

JUL 16 '90

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Marathon Oil Company	Well API No. 30-015-26379
Address P. O. Box 552, Midland, Texas 79702	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Johnson "B" Federal A/C 1	Well No. 9	Pool Name, Including Formation Tamano (Bone Spring)	Kind of Lease State, Federal or Fee	Lease No. LC-029388-D
Location Unit Letter E : 2310 Feet From The North Line and 600 Feet From The West Line Section 11 Township 18-S Range 31-E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Pride Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2436, Abilene, Texas 79604					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Conoco Inc.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 90, Maljamar, NM 88264					
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 11	Twp. 18	Rge. 31	Is gas actually connected? Yes	When? 7-6-90

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 6-7-90	Date Compl. Ready to Prod. 7-6-90		Total Depth 8816'		P.B.T.D. 8723'			
Elevations (DF, RKB, RT, GR, etc.) GL 3744'	Name of Producing Formation Bone Spring		Top Oil/Gas Pay 8048'		Tubing Depth 8130'			
Perforations Second Bone Spring Carbonate 8048'-8130'					Depth Casing Shoe 8816'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2"	13 3/8"		755'		Post ID-2 385 SX			
11"	8 5/8"		2430'		8-3-90 1100 SX			
7 7/8"	5 1/2"		8816'		comp + BK 1720 SX			
--	2 3/8"		8130'		--			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 7-6-90	Date of Test 7-11-90	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24	Tubing Pressure 690#	Casing Pressure 0#	Choke Size 18/64"
Actual Prod. During Test	Oil - Bbls. 335	Water - Bbls. 10	Gas - MCF 550

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
J. R. Jenkins, Hobbs Production Sup't.

Printed Name Title

Date 7-12-90 Telephone No. (915-682-1626)

OIL CONSERVATION DIVISION

Date Approved JUL 30 1990

By ORIGINAL SIGNED BY
MIKE WILLIAMS
Title SUPERVISOR, DISTRICT I

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.