

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

SEP 06 '90

WELL API NO. 30-015-26381
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Sara AHA
8. Well No. 2
9. Pool name or Wildcat South Dagger Draw Upper Penn

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3648' GR
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SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
YATES PETROLEUM CORPORATION

3. Address of Operator
105 South 4th St., Artesia, NM 88210

4. Well Location
Unit Letter H : 1980 Feet From The North Line and 660 Feet From The East Line
Section 15 Township 20S Range 24E NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Production Casing, perforate, treat ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 9487'. Reached TD 9:30 PM 7-21-90. Ran 232 joints 7" casing as follows: 46 jts 7" 26# N-80 LT&C, 63 jts 7" 26# J-55 LT&C, 58 jts 7" 23# J-55 LT&C; 62 jts 7" 23# N-80 LT&C; 3 jts 7" 26# J-55 LT&C, casing set 9487', float shoe set 9487', float collar set 9442'. DV tool set 5337'. Cmt'd 1st stage w/500 g. WMW-1, 500g. Surebond, 1675 sx H w/.8% CF-14, 10% salt and 5# Hyseal (yield 1.19, wt 15.7). PD 10:45 PM 7-23-90. Circulate thru DV tool 2 hrs. Circ. 70 sx cement. Cmt'd 2nd stage w/1300 sx Pacesetter Lite C w/.4% CF-14, 5# salt, 1/2# Celloseal and 5# Hyseal (yield 1.98, wt 12.4). Followed w/100 sx H Neat (yield 1.18, wt 15.6). PD 3:00 AM 7-24-90. Circulated 95 sx. WOC. WOCU 14 days.
8-7-90. Drilled DV tool at 5337' and circulate clean.
8-9-90. Perforated 7616-7729' w/10 .50" holes as follows: 7616, 18, 19 (1 SPF-3 holes; 7675, 76, 78 (1 SPF-3 holes); 7724, 26, 28, 29 (1 SPF-4 holes). Spot 200 g. acid at 7750'. Treated perfs in three stages w/1300 g. 20% HCL acid.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Juanita Goodlett TITLE Production Supervisor DATE 9-5-90
TYPE OR PRINT NAME Juanita Goodlett TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS

APPROVED BY SUPERVISOR, DISTRICT II

CONDITIONS OF APPROVAL, IF ANY:

TITLE DATE SEP 18 1990