Submit 3 Copies to Appropriate District Office

State of New Mexico Ene: Minerals and Natural Resources Department

Form	C-103
Revis	ed 1-1-89

DISTRICT I

OIL CONSERVATION DIVISION (1)

	i
VE	LL API NO.
	30-015-26383
5.	Indicate Type of Lease STATE X FEE
6.	State Oil & Gas Lease No. V-2531

P.O. Box 1980, Hobbs, NM 88240	P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088		5. Indicate Type of Lease STATE X FEE 6. State Oil & Gas Lease No. V-2531			
DISTRICT II Santa Fe. New Mexico 87						
P.O. Drawer DD, Artesia, NM 88210	(107 '90					
DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410						
(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOI	S AND REPORTS ON WEL SALS TO DRILL OR TO DEEPEN OR. USE "APPLICATION FOR PER FOR SUCH PROPOSALS.)	OR PROFESION OF THE A	7. Lease Name or Unit Agreement Name			
1. Type of Well: Oil. GAS WELL GAS WELL X	Algerita AHR State					
2. Name of Operator	8. Well No.					
YATES PETROLEUM CORPORA	rion	8-1471	1			
3. Address of Operator 105 South 4th St., Arte	cia New Mevico 882	10	9. Pool name or Wildcat Und. South Dagger Draw Upper Penn			
4. Well Location	sta, New Hexted 002	.10	ond. Boden Dagger Di	raw opper rein		
Unit Letter H: 1980	Feet From The North	Line and660	Feet From The East	st Line		
16	000	0.17				
Section 16	Township 20S Ran 10. Elevation (Show whether I	nge 24E DF, RKR, RT, GR, 4(c.)	NMPM Eddy	County		
	///X	3' GR	<i>\(\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>			
11. Check App	propriate Box to Indicate N		Report, or Other Data			
NOTICE OF INTEN	•		SEQUENT REPORT	OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING	CASING		
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLIN	G OPNS. PLUG AND	ABANDONMENT		
PULL OR ALTER CASING		CASING TEST AND C	CEMENT JOB			
OTHER:	OTHER: OTHER: Production Casing, Perforate, Treat					
12. Describe Proposed or Completed Operations work) SEE RULE 1103.	(Clearly state all pertinent details, an	nd give pertinent dates, incl	uding estimated date of starting any	proposed		
TD 9400'. Reached TD 11-42 jts 7" 26# N-80 LT&C, LT&C and 3 jts 7" 26# N-8 9355'. DV tool set 5614' Hiseal (yield 1.25, wt 15 Circulated 270 sacks. Bu.4% CF-14, 5# Salt, 5# HiClass H Neat (yield 1.18, to 1800 psi, held okay. (8 holes-2 SPF), 7475, 78 2 SPF), 7560, 62, 64, 66, NEFE acid in 3 stages. A 1 drop of 900# block.	67 jts 7" 26# J-55 L 0 LT&C, casing set 9 . Cmt'd 1st stage: .5). PD 4:22 PM 11- mped plug to 2500 ps seal, 1/4# Celloseal wt 15.7). PD 7:25 Perforated 7438-7572 , 80, 82, 84, 86 (12 68, 70, 72 (14 hole cidized all perforat	T&C, 58 jts 7" 9400'. Float s 1250 sx Class -10-90. Circul si, held okay. 1 (yield 1.98, PM 11-10-90. 2 w/46 .50" hol 2 holes-2 SPF), es-2 SPF). Aci	23# J-55 LT&C, 57 hoe set 9400', float H, .8% CF-14, 10% Sated thru DV tool 1-2nd stage: 1200 sx wt 12.4). Tailed in Circulated 312 sacks es as follows: 7438-750 dized perfs 7438-755	jts 7" 23# N-80 t collar set Salt, 5#/sx -1/2 hrs. Class C Lite, n w/200 sx s. Bumped plug 8, 40, 42, 44, , 04, 07 (12 hole 72' w/2200g. 20%		
I hereby certify that the information above is true and			•	11 21 00		
SIGNATURE CURRETA DO	ALX TIT	Production S	upervisor date	11-21-90		
TYPEORPRINTNAME Juanita Goodle	ett		TELEPHON	NE NO. <u>505/748-1</u> 471		
(This space for State Use)						

ORIGINAL SIGNED BY DEC 1 2 1990 MIKE WILLIAMS

_ TILE -

APPROVED BY SUPERVISOR DISTRICT 19 CONDITIONS OF APPROVAL, IF ANY: