

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-26383
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	V-2531

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator YATES PETROLEUM CORPORATION	3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter H : 1980 Feet From The North Line and 2660 Feet From The East Line Section 16 Township 20S Range 24E NMPM Eddy County	7. Lease Name or Unit Agreement Name Algerita AHR State	8. Well No. 1	9. Pool name or Wildcat Digger Draw Upper Penn, South
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3718' GR						

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Acidize existing perfs <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-19-96 - Moved in and rigged up pulling unit. Bled tubing down. Unseat pump. Pulled 25 triples of rods. Tongs broke. Shut well in.

3-20-96 - TOOH with rods and pump. Pumped 60 bbls KCL down annulus. Released tubing anchor. Nippled up BOP. TOOH with tubing. TIH with bit and scraper to 7700'. TOOH. TIH with 7" Uni V packer to 7360'. Set packer. Loaded annulus with 163 bbls. Pressured to 500 psi. Acidized perforations 7438-7572' with 3000 gallons 20% NEFE acid with ball sealers. Swabbing.

3-21-96 - Pumped 45 bbls 2% KCL down tubing. Released packer. TOOH. TIH with production tubing, 10 joints 1-1/2", crossover, 4' sub, seating nipple, 2 joints 2-7/8", 7" tubing anchor, 228 joints of 2-7/8" J-55 tubing. Set anchor at 7390'. Flanged up. Released well to production department.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE 3-25-96

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY THE W. O. O. DISTRICT II SUPERVISOR TITLE _____ DATE APR 1 1996

CONDITIONS OF APPROVAL, IF ANY: