

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

CLF
Burn
std
Bjrn

WELL API NO.	30-015-26401
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	B-9739-19

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Lease Name or Unit Agreement Name SAND DUNE STATE	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐		8. Well No. 5	
2. Name of Operator MYCO INDUSTRIES, INC.		9. Pool name or Wildcat TURKEY TRACK SR-Q-G-SA	
3. Address of Operator 207 SOUTH 4th. ARTESIA, NM. 88210		4. Well Location Unit Letter N : 990' Feet From The SOUTH Line and 1980' Feet From The WEST Line Section 11 Township 19s Range 29e NMPM EDDY County	
10. Date Spudded 7/16/90	11. Date T.D. Reached 7/22/90	12. Date Compl. (Ready to Prod.) 7/27/90	13. Elevations (DF & RKB, RT, GR, etc.) 3375' GR, 3383' KB
14. Elev. Casinghead	15. Total Depth 2640		
16. Plug Back T.D. 2576	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-2640	Cable Tools -
19. Producing Interval(s), of this completion - Top, Bottom, Name 2337-2373 QUEEN			20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run LDT/CNL, DLL/RXO, CBL			22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23 #	350'	12 1/4"	250 SX + 15 YDS R-MIX	NONE
5 1/2"	15.5 #	2637'	7 7/8"	675 SX CIRCULATED	NONE

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2306	NO

26. Perforation record (interval, size, and number) 12 0.42" HOLES AS FOLLOWS 2337' 2338' 2342' 2343' 2344' 2360' 2361' 2362' 2363' 2364' 2365' 2373'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 2337-2373 AMOUNT AND KIND MATERIAL USED 1500 GAL 15% NEFE ACID FRAC 40,000 GAL CROSS LINK GEL W/ 40,000# 20/40 & 28000#
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28. PRODUCTION Date First Production 8/2/90		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING 2" X 1 1/2" X 10' COMP. RING				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 8/14/90	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 36	Gas - MCF 7	Water - Bbl. 45	Gas - Oil Ratio 194
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 36	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By JERRY SMITH
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30. List Attachments LOGS LISTED ABOVE

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature W.A. Gressett	Printed Name W.A. GRESSETT	Title CONSULTANT	Date 8/15/90

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>1174</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>1668</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>2304</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

OIL OR GAS SANDS OR ZONES

No. 1, from 2337 to 2373

No. 2, from to

No. 3, from to

No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	350	350	SAND, ANHY, RED BED				
350	1174	824	SALT				
1174	1539	365	ANHY				
1539	1713	174	ANHY, DOLO, SAND				
1713	1918	205	ANHY, SAND				
1918	2018	100	ANHY, DOLO				
2018	2163	145	DOLO, SAND				
2163	2304	141	DOLO, ANHY				
2304	2640	336	SAND, DOLO				