

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-015-26412

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
V-689

7. Lease Name or Unit Agreement Name
SST

8. Well No.
#4

9. Pool name or Wildcat
East Millman (Q,Grby, SA)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DUFF RESVR ☐ OTHER ☐

2. Name of Operator
Harvey E. Yates Company

3. Address of Operator
P.O. Box 1933, Roswell, N.M. 88202

4. Well Location
Unit Letter F : 1697 Feet From The West Line and 2030 Feet From The North Line
Section 6 Township 19S Range 29E NMPM Eddy County

10. Date Spudded
7/3/90

11. Date T.D. Reached
7/17/90

12. Date Compl. (Ready to Prod.)
Recompleted

13. Elevations (DF & RKB, RT, GR, etc.)
3386.7 GR

14. Elev. Casinghead
-

15. Total Depth
7882'

16. Plug Back T.D.
3280'

17. If Multiple Compl. How Many Zones?
-

18. Intervals Drilled By
Rotary Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
2145-88' (Grayburg) & 2611-59' (oa) (San Andres)

20. Was Directional Survey Made
-

21. Type Electric and Other Logs Run
-

22. Was Well Cored
-

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54	327	17 1/2	475 sks	
8 5/8	32	1200	12 1/4	900 sks	
5 1/2	17	7882	7 7/8	1500 sks	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8	2727 (SN)

26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2611-59 (oa) 32 holes		see attached	Sundrey for Acid work
2145-88 (OA) 44 holes			

PRODUCTION

28. Date First Production
5/29/93

Production Method (Flowing, gas lift, pumping - Size and type pump)
Pumping (2"x1 1/2"x 24')

Well Status (Prod. or Shut-in)
producing

Date of Test
5/30/93

Hours Tested
24

Choke Size
-

Prod'n For Test Period
35

Oil - Bbl.
35

Gas - MCF
TSTM

Water - Bbl.
109 Load

Gas - Oil Ratio
-

Flow Tubing Press.
-

Casing Pressure
-

Calculated 24-Hour Rate
35

Oil - Bbl.
35

Gas - MCF
TSTM

Water - Bbl.
109 load

Oil Gravity - API - (Corr.)
-

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
fuel & sold

Test Witnessed By
Jay Bilberry

30. List Attachments
C-103 Sundry

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Ray F. Nokes* Printed Name Ray F. Nokes Title Prod/Eng. Mgr. Date 6/29/93