Form 3160-5 (July 1989) (Formerly 9-331) DEPARTMENT OF THE INTERIOR		OFFICE FOR NUMBET OF COPIES REQUIRE (Other lustructions on verse side)	Modified Form   ND60-3160-4 5. LEASE DESIGNATION	5. LEASE DESIGNATION AND SERIAL NO.		
	BUREAU OF LAND	······································		B. IF INDIAN, ALLOTT		
(Do not use this fo	RY NOTICES AND rm for proposals to drill or t Jse "APPLICATION FOR PER	e deepen or plug back t	o a different reservoir.		LA OR THISE NAME	
I. OIL GAN WELL WELL OTHER			/	7. UNIT AGREEMENT N	7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR			3a. Area Code & Phone	NO. 8. FARM OR LEASE NA	8. FARM OR LEASE NAME	
YATES PETROLEUM CORPORATION 3. ADDRESS OF OPERATOR			505/748-1471		Century Plant AHT Fed. Com	
	St., Artesia, NM	88210	-13	9. WHLL NO.		
4. LOCATION OF WELL (Rep. See also space 17 below.	ort location clearly and in acc	cordance with any State	requirements / 2	10. FIELD AND POOL,	DE WILDCAT	
At surface			Und. N. Dagger Draw Upper Pe			
660' FSL & 660' FEL, Sec. 34-19S-24E			JUL 27 '90	11. SHC., T., R., M., OR BURVET OR ARE,		
					34-T19S-R24E	
14. PERMIT NO.	15. ELEVATIONS	Show whether DF, RT, G	n. etc.) O. C. D.	CE 12. COUNTY OR PARISI	13. STATE	
30-015-26419		3702' GR	ARTESIA. OFFI	Eddy	NM	
16.	Check Appropriate Box	To Indicate Nature	e of Notice, Report, o	r Other Data		
NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF ;			
TEST WATER SHUT-OFF	PULL OR ALTER C	ASING	WATER SHUT-OFF	X BEPAIRING	WELL	
FRACTURE TREAT	MULTIPLE COMPL	ЕТЕ	FRACTUBE TREATMENT	ALTERING C	ASING	
SHOOT OR ACIDIZE	ABANDON*		SHOUTING OR ACIDIZING	ABANDONME		
REPAIR WELL (Other)	CHANGE PLANS		(NOTE : Report resu	L. Set Surface Ca uits of multiple completion supletion Report and Log fo	on Well	
answering servi Ran 30 joints 9 1251'. Cemente Hiseal, 1/2#/sx CaCl2, (yield 1 Cement did not survey. Waited w/4% CaCl2. PD w/4% CaCl2. PD w/4% CaCl2. PD w/4% CaCl2. PD w/4% CaCl2. PD Cement at 35'.	e 2:30 AM 7-8-90. ce of spud. Resum -5/8" 36# J-55 cas d w/100 sx Class H Celloseal, 3% CaC .32, wt 14.8). PI circulate. WOC 4 4 hrs and tag cen 8:30 AM 7-12-90. 10:30 AM 7-12-90. 11:30 AM 7-12-90. 12:30 PM 7-12-90. Ready mix to surf 8 hrs. Reduced ho	<pre>hed drilling 14 sing, set 1292' H w/12% Thickse C12 (yield 1.98 ) 3:15 AM 7-12- hrs. James Am hent 243'. Ram WOC 1½ hrs. WOC 3/4 hr. WOC 3/4 hr. WOC 3/4 hr. Tace. PD 1:45</pre>	-3/4" hole 12:00 . Guide shoe set, 2% CaCl2 and 3, wt 12.6). Tai 90. Bumped plug hos, BLM, Carlsba 1". Tag cement Ran 1". Tag ceme Ran 1". Tag cem Ran 1". Tag cem Ran 1". Spot 1 PM 7-12-90. WOO	D noon 7-12-90. et 1292', insert 900 sx Pacesette iled in w/200 sx g to 800 psi, hel ad, NM, OK'ed no t 243'. Spot 150 ent 230'. Spot 1 ment 170'. Spot ement 90'. Spot 175 sx Class C w/ C 6 hrs. Drilled	float set r Lite w/10#/sr Class C w/2% d okay. temperature 0 sx Class C 100 sx Class C 100 sx Class C 75 sx Class C 4% CaCl2.	
		K				
18. I hereby certify that the	foregoing is true and correct		<del> </del>	/ X	<u></u>	
SIGNED Lante	Davanos	TITLE Product	tion Supervisor	DATE7-13	-90	
(This space for Federal	or State office use)					
APPROVED BY		TITLE	-	DATE		
CONDITIONS OF APPR	OVAL, IF ANY :	·			<b></b>	
	•5	See Instructions on R	everse Side			

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any files distillants or fraudulent statements or research to it.