Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Muserals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

		10 11 17	1101 0	711 011	- / 11/10 11/	TOTIVE C					
·								Well API No.			
YATES PETROLEUM CORPORATION							30-015-26419				
Address	A	. M	000*	0							
105 South 4th St.,	Artesia	a, NM	8821	<u> </u>						· · · · · · · · · · · · · · · · · · ·	
Reason(6) for Filing (Check proper box)						Other (Please explain)					
New Well Change in Transporter of:						Effective Date: January 1, 1991					
Recompletion Oil Dry Gas						Lifective Date. January 1, 1771					
Change in Operator	Casinghead	d Gas	Condens	ate							
If change of operator give name and address of previous operator											
II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including						/					
Century Plant AHT Fed	. Com	Well No.				Upper P		of Lease Federal or Fee		ease No. 70309	
Location									1411		
Unit Letter P	. 660	1	Feet Fro	m The So	outh Lie	e and 66	0 F	eet From The	East	Line	
Santian 34 Tarradia					, NMPM,				Eddy County		
Section 37 Township	, 175	<u>' </u>	Range	271	, <u>N</u>	мем,		Lady		County	
III. DESIGNATION OF TRANS	SPORTE	R OF O	IL AND	NATU	RAL GAS						
Name of Authorized Transporter of Oil		or Conden				ve address to w	hich approved	d copy of this fore	n is to be s	ent)	
Permian Operating Ltd.	Name of Authorized Transporter of Oil XX or Condensate Address (Give address to which approved copy of this form is to be sent) Permian Operating Ltd. Partnership PO Box 1183, Houston, TX 77251-1183										
Name of Authorized Transporter of Casinghead Gas XX or Dry Gas Address (Give address to which approved copy of this form is to be sent)											
Yates Petroleum Corpora		تمط	J. D., C	لصها سد				esia, NM		rr#)	
If well produces oil or liquids,	Unit	Sec.	Twp. Rge.		Is gas actually connected?			When?			
give location of tanks.	P 34		19s 24e		Yes		•	9-19-90			
f this production is commingled with that f	1			<u>. </u>		ber:				i	
IV. COMPLETION DATA		0. 10250 0. 1	poor, gr • •	oonana.	ing order dan					•	
		Oil Well	G	as Well	New Well	Workover	Decpen	Plug Back S	ame Res'v	Diff Res'v	
Designate Type of Completion -	· (X)		i			1		1 1	ane Res v	I I	
Date Spudded	Date Comp	ol. Ready to	Prod.		Total Depth	1		P.B.T.D.		<u> </u>	
•	•	•						0=051	:60		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Pay			Tubing Depth		
Perforations	<u> </u>				1			Depth Casing	Shge Of		
								DEC	14 30		
TUBING, CASING AND O						CEMENTING RECORD					
HOLE SIZE CASING & TUBING SIZE					1	DEPTH SET		i Q	SACKS CEMENT		
								ARTE	ARTESIA, OPTION		
								105/01	Tost 70-3		
								12 31-	12 21-50		
								1- UT - NRC			
V. TEST DATA AND REQUES	T FOR A	LLOWA	BLE		l				_ <u>/ u /) </u>		
OIL WELL (Test must be after re				l and must	be equal to or	exceed top all	owable for th	is depth or be for	full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Tes		-		,	ethod (Flow, pa					
						•					
Length of Test	Tubing Pressure				Casing Pressure			Choke Size	Choke Size		
Actual Prod. During Test	Oil - Bbls.	- Rbls				Water - Bbls.			Gas- MCF		
-											
GAS WELL					·			· *			
Actual Prod. Test - MCF/D	length of 7	rest.			Dble Conde	neate/MMACE		Gravity of Co-	dencate		
recent from rest "WCI/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
Carling Mathed Carles Land and	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choka Siza	Choke Size		
Tubing Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing 1 resource (Ontor-in)			CHOKE SIZE			
	<u> </u>				 			_i			
VI. OPERATOR CERTIFICA	ATE OF	COMP	LIAN	CE			ICEDV	ATION D	MICIC	NI.	
I hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					DEC 1 4 1980						
is true and complete to the best of my knowledge and belief.						II Date Annroyed					
					ORIGINAL SIGNED BY						
granus Sordin					∥ By_	I D. RAIKE WILLIAMS					
Juanita Goodlett - Production Supvr.					SUPERVISOR, DISTRICT IT						
Printed Name			Title		T:41-						
12-14-90	(50) <u>5</u>) 748	8-147	1 ,	Title						
Date		T'ele _l	phone No		11						
					1.1						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.