

UNIT STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
OFFICE FOR NUMBER
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(Other instructions on re-
verse side)

Blm Roswell District
Modified Form No.
NMD60-3160-4

4/5F

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	3a. Area Code & Phone No. 505/748-1471	5. LEASE DESIGNATION AND SERIAL NO. NM 043625
2. NAME OF OPERATOR YATES PETROLEUM CORPORATION	6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	7. UNIT AGREEMENT NAME N/A
3. ADDRESS OF OPERATOR 105 South 4th St., Artesia, NM 88210	8. FARM OR LEASE NAME Saguaro AGS Federal Com	9. WELL NO. 4
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FSL, 1980' FEL, Sec. 14-20S-24E	10. FIELD AND POOL, OR WILDCAT Und. So. Dagger Draw Upper Pen	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Unit J, Sec. 14-T20S-R24E
14. PERMIT NO. 30-015-26420	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3616' GR	12. COUNTY OR PARISH Eddy
		13. STATE NM

RECEIVED

OCT 23 '90

O. C. D.

ARTESIA, OFFICE

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☒
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐
(Other) ☒

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD 9648'. Reached TD 9-10-90. Ran 231 joints 7" 23# & 26# J-55 & N-80 casing, set at 9645' as follows: 47 jts 7" 26# N-80, 64 jts 7" 26# J-55, 55 jts 7" 23# J-55, 61 jts 7" 23# N-80 and 4 jts 7" 26# N-80. Float shoe set 9645', float collar set 9603'. DV tool set 5713'. Cemented 1st stage w/1000 gals Superflush 101, 1425 sx Class H w/5#/sx salt, 5#/sx Gilsonite, .4% Halad-22 and .3% CFR-3 (yield 1.2 wt 15.8). PD 3:30 PM 9-12-90. Went 12 bbls over displacement. Did not bump plug. Opened DV tool with 400 psi. Circulated 130 sacks. Circulated thru DV tool 1-1/2 hrs. Cemented 2nd stage w/1125 sx Lite w/1/2#/sx Floseal and 5#/sx Gilsonite (yield 1.84, wt 12.4). Followed w/100 sx Class H Neat (yield 1.2, wt 15.8). PD 6:30 PM 9-12-90. Circulated 200 sx to pit. Closed DV tool w/3500 psi. Float and casing held. WOC.

10-3-90. Drilled out DV tool at 5713'.

10-5-90. Perforated 7656-7774' w/40 - .50" holes as follows: 7656, 58, 60, 62, 64, 66 (2 SPF-12 holes), 7708, 14, 18, 22, 24, 28, 32, 36 (2 SPF-16 holes), 7764, 66, 68, 70, 72, 74 (2 SPF-12 holes)

10-6-90. Acidized perforations 7656-7774' in three stages w/2900 gals 20% HCL acid. Hooked well up to tank battery - released to production.

Adm

18. I hereby certify that the foregoing is true and correct

SIGNED <u>[Signature]</u>	TITLE <u>Production Supvr.</u>	DATE <u>10-15-90</u>
(This space for Federal or State office use)		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

*See Instructions on Reverse Side