4	24		155
	State of Nev Energy, Minerals and Natur		RECEIVED Form C-104 Revised 1-1-89 See Instructions AT
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II	OIL CONSERVAT		JUN Z 0 1991
P.O. Drawer DD, Anesia, NM 88210	P.O. Box Santa Fe, New Mex		0. C. U.
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWABL		A rtesia, Office DN
I. Operator	TO TRANSPORT OIL		Well API No.
YATES PETROLEUM CORPOR Address	RATION		30-015-26420
105 South 4th St., Art	tesia, NM 88210		
Reason(s) for Filing (Check proper box) New Well	Change in Transporter of:	[_] Other (Please explain)	
Recompletion	Oil X Dry Gas	EFFECTIVE DATE	June 19, 1991
Change in Operator	Casinghead Gas Scondennate		
and address of previous operator			· · · · ·
II. DESCRIPTION OF WELL A	AND LEASE Well No. Pool Name, Including	Formution	Kind of Lease No.
Saguaro AGS Federal	Com. 4 S. Dagger	Draw Upper PEnn	
Location Unit LetterJ		uth line and 1980	Feet From TheEast Line
Section 14 Township	20S Range 24E	NMPM, Eddy	County
III. DESIGNATION OF TRANS	SPORTER OF OIL AND NATUR	AL GAS	
Name of Authorized Transporter of Oil	[XX] or Condensate	Address (Give address to which app	proved copy of this form is to be sent)
Amoco Pipeline Co C Name of Authorized Transporter of Casing		PO Box 702068, Tuls	sa, UK /41/0-2068 proved copy of this form is to be sent)
Yates Petroleum Corpor	cation	105 South 4th St.,	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. J 14 20S 24E	Is gas actually connected?	When ? $10 - 6 - 90$
If this production is commingled with that f IV. COMPLETION DATA	from any other lease or pool, give comminglin		10-0-20
Designate Type of Completion	Oil Well Gas Well	New Well Workover Dee	epen Plug Back Same Res'v Diff Res'v
Date Spudded		Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations	L		Depth Casing Shoe
	TUBING, CASING AND (CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUES	ST FOR ALLOWABLE		
OII. WELL (Test must be after a Date First New Oil Run To Tauk	ecovery of total volume of load oil and must Date of Test	be equal to or exceed top allowable Producing Method (Flow, pump, go	
Leagth of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Buls.	Water - Bbls.	Gas- MCF
GAS WELL		I	l,]
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shu-in)	Casing Pressure (Shut-in)	Choke Size
VI. OPERATOR CERTIFIC	ATE OF COMPLIANCE	· · · · · · · · · · · · · · · · · · ·	
I hereby certify that the rules and regulations of the Oil Conservation			
Division have been complied with and is true and complete to the best of my		Data Approved	JUN 2 4 1991
Quanita Doo		Date Approved _	
/ Xignature		By ORIGI	NAL SIGNED BY
- Juanita Goodlett -			WHILDMS
Printed Name	Production Supervisor		
Printed Name 6–19–91 Date			RVISOR, DISTRICT I

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.