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Address and Telephone No. 105 South 4th St					10. Field and Poo)15-26420 ol, or Exploratory	
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WELLS GOING INTO SAGUARO AGS FEDERAL COM #4 BATTERY LOCATED NWSE OF SECTION 14-T20S-R24E

CA No.: NMNM84604

Saguaro AGS Federal Com #4, NWSE (Unit J) of Section 14-T2OS-R24E, Eddy Co., NM Saguaro AGS Federal Com #8, SWSE (Unit O) of Section 14-T2OS-R24E, Eddy Co., NM Saguaro AGS Federal Com #12, NWSW (Unit L) of Section 14-T2OS-R24E, Eddy Co., NM Senita AIP Federal Com #1, NESW (Unit K) of Section 14-T2OS-R24E, Eddy Co., NM Senita AIP Federal Com #2, SESW (Unit N) of Section 14-T2OS-R24E, Eddy Co., NM Hillview AHE Federal Com #8, SESE (Unit P) of Section 14-T2OS-R24E, Eddy Co., NM Hillview AHE Federal Com #13, NESE (Unit I) of Section 14-T2OS-R24E, Eddy Co., NM Hillview AHE Federal Com #16, SWSW (Unit M) of Section 14-T2OS-R24E, Eddy Co., NM

CA No.:: SCR70

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Hillview AHE Federal Com #17, SWSE (Unit O) of Section 23-T2OS-R24E, Eddy Co., NM

CRA BLM FORMAT

APPLICATION FOR SURFACE COMMINGLING, OFF LEASE STORAGE AND MEASUREMENT APPROVAL

This Format Should Be Attached To A Sundry Notice

To: Bureau of Land Management P. O. Box 1778 Carlsbad, New Mexico 88221-1778

Yates Petroleum Corp. (Operator's Name) is requesting approval for surface commingling and off-lease storage and measurement of hydrocarbon production from the following formation(s) and well(s) on Federal Lease No. SCR 70 ; Lease Name: Hillview AHE Fed Com

Well No.	Loc.	Sec.	Twp.	Rng.	Formation
17	0	23	<u>205</u>	2 <u>4E</u>	Canyon
1		<u> </u>	· <u> </u>		

with hydrocarbon production from the following formation(s) and well(s) on Federal lease No.CA_NMNM84604 ; Lease Name: Saguaro AGS_Fed Com

Hillview AHE Fed Com Senita AIP Fed Com

· · ·							*****
AHE #16	М	14	205	24E		Canyon	Senit
$\left(\frac{\text{Well}}{\text{No.}} \right)$	Loc.	Sec.	Twp.	Rng.		Formati	on
AHE #8	 P	14	205	24E		Canyon	
AGS #4	J	14	<u>205</u>	<u>24E</u>	-	<u>Canyon</u>	
AGS #8	0	14	<u>205</u>	2 <u>4</u> E	-	<u>Canyon</u>	
AGS #12	L	14	<u>20S</u>	<u>24E</u>	_	<u>Canyon</u>	
AIP #1	ĸ	14	205	24E		Canyon	
AIP #2	N	14	20S	24E		Canyon	
Production fro	om the v	wells	involved	d is as	follo	ws:	
	· I	14	20S	24E		Canyon	
Well Name	e and N	ο.	BOPD	Oil Gra	vity	MCFPE	•
				_			
Saguaro AG	S Fed Cor	m_#4	41_	41.1	/	119	-
Saguaro AG	S Fed Con	m_#8	70	41.1	/	316	-
Saguaro AG	S Fed Con	m #12	43	<u> </u>		93	-
Senita AIP	Fed Com	#1	36	<u> </u>		150	_
Senita AIP			50	41.1		181	-
Hillview A			17	41.1		139	_
Hillview A			40	41.1		147	-
Hillview A	HE Fed Co	om #16	16	41.1		6.3	_
Hillview A			119	41.1		194	<u> </u>

Continued....

Continued:

The proposed operation is described in detail on the attached diagrams.

A map is enclosed showing the lease numbers and location of all leases and wells that will contribute production to the proposed commingling/common storage facility. All unitized/communitized areas, producing zones/pools are also clearly illustrated.

A schematic diagram is also attached which clearly identifies all equipment that will be utilized.

The storage and measuring facility is located at <u>NWSE</u> Sec.<u>14</u>, T<u>20</u>S, R<u>24</u>E, on lease No.CA <u>NMNM84604</u> EddyCounty, New Mexico. BLM will be notified if there is any future change in the facility location.

Details of the proposed method for allocating production to contributing sources is as follows:

Oil from each individual well will be measured by positive displacement, temperature compensated metering equipment prior to commingling on the surface. Gas from the wells will also be metered separately.

The working interest owners have been notified of the proposal.

The proposed commingling of production is in the interest of conservation and will not result in reduced royalty or improper measurement of production.

The proposed commingling is necessary for continued operation of the above referenced Federal leases.

We understand that the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument. And, we will submit within 30 days an application for right-of-way approval to the BLM's Realty Section in your office if we have not already done so.

Signature: <u>Kusty Alen</u>
Name: Rusty Klein
Title: Production Clerk

Date:	January	13,	1994	

	- LARLE XX FD			CATCLAW AGM ST	CATCLAN "AGM" ST	E AHI ST		•'		MOBIL
- 	3	CHOLLA AGE FD		2	CACTI AGB ST	HUISACHE AH 2	FOSTER FF	FOSTER FF	Foster FF	
"жыз" ғо Э ³	cholla O		catalaw c _Q ²	ANDELLIA "AKO" ST	CANDELLLA "AKD" S	ST CENZA AGZ 1	FOXTAL "NX" FD			
		OCOULTO YCI LD	Соносо	COHOCO AGK FD	SAOLARO "AOS" FEDER	sara ama B ³	HALMEN ANE FD			
ілпн О ²	DONVILE FD FD 		DONOCO "AGK" FEDERA 12	CONOCO MOR" FD	SACUARO AGS FD	sara "Aha" com B	HILLMEW AHE FD			
	10		sacuaro acs fd 1	saguaro "acs" fd 011	1 1 соносо "жко" гедери ● ¹⁰	sara aha • • 1	ceniza agz •		12	
יאן אווס גער אווסט	יס (sara "aha" 07	sara ana S	sara aha •	SARA "AHA" COM • ⁶	CENIZA AGZ			
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rta ahr st 子子 ¹	зкашию лая го -☆-² 15	5484 AM 4 2	JOHN "ACU" ²	лони "Кол" 5	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	USA MAGL	CENZA AST		13	
			SAQUARO "AGS" FEDER 12	SENTA AP FD	SACUARO AOS ID	HILL MEW "AVE" FED	-			
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LBERT "AM" -+	CNRL TP O*	CARL TP	SAGUARO ACS FD	SAQUARO AOS 9	HILLNEW AFE	HELMEW AHE	MAYER "24" 2	3 2 2 2 - 2 -		
			SAGUARO AGS FD	SAGUARO AGS FD	HILLYEW AHE FD		MAYER "24"			
	22	CARL Y8			23, HILLYNEW AHE FD	HILLYIEN "AHE" FO	PALO VEROE "AN" FD		24	
	тоятел кинсн го -ф- 1		HELVIEW ANE FD	HILVEN ARE	PR HLIMEN "HE" FDE 17	ICKLY PEAR NE FD	PALO VERDE "AN" FE			HUMBLE HOBI
		соносо О	0	SACIMARO "AOS" FE 16 ●10	CONOCO "ACK" FEDERA	CONOCO "ACK" FD	CHARLOTTE- MOKAY FED	GWROLETTE-JOGAY 5	E	



DOUL FULLING SEALAR Olosel during saves 3. Oi 1 Equilizer Line Jorlad Clouds dering 1611/2 B. O.I. SAIES SEALED MOSED EXCeptidium SAVE HEMERGENCY dirives souled closed 5. WAter TO DATER DRAW disposition A = 500 BBL OIL STORAGE D 000 BBAS Witter StorAnd C 210 BBA BS. OW STORAJE DJ SAGUARD #4 Separate DZ Hillview #8. D3 Senite #1 DH SAGUARD #8 D5-5A60Aros #12 DG HUDSTEW #13 ANALY AND ANALY D7 Servita #2 D8 ANILIER #16-" EN SAGUARD #4 WATER KNOCKOUT En Hillshew #8 EzaSeruta EH SAGONTO E5 GAGOMON 12 EG ANNOTED #13

E7 SENIFO BA ALDIVICON Als