

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
111 S. 1st Street  
Artesia, NM 88210-2834

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993  
5. Lease Designation and Serial No.

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 1980' FEL of Section 14-T20S-R24E (Unit J, NWSE)

NM-043625

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Saguaro AGS Fed Com #4

9. API Well No.

30-015-26420

10. Field and Pool, or Exploratory Area

Dagger Draw Upper Penn, So.

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment Canyon  
☒ Recompletion Morrow/Atoka  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Propose to squeeze perforations 7532-7774' (Canyon) and recomplete to Morrow and/or Atoka as follows:

1. TIH with bit & scraper to PBTD to ensure hole is clean. TOOH.
2. Set cement retainer at 7550'. Squeeze perforations 7532-7774' with enough cement to obtain good squeeze. Re-squeeze if necessary.
3. Drill out retainer and cement and pressure test. Clean out to below 9350'. Circulate clean with 2% KCL water.
4. Perforate 9217-9276' (Morrow), acidize and frac as necessary. Swab test.
5. Isolate Morrow with RBP or CIBP depending on test results.
6. Perforate 8867-8878' (Lower Atoka Sand), acidize and frac as necessary. Swab test.
7. Isolate Lower Atoka Sand with RBP or CIBP depending on test results.
8. Perforate 8701-8707' (Upper Atoka Sand), acidize and frac as necessary. Swab test.
9. Place well into production.

14. I hereby certify that the foregoing is true and correct

Signed

*[Signature]*

Title Operations Technician

Date August 3, 1998

(This space for Federal or State office use)

Approved

(ORIG. SGD.) GARY GOURLEY

Title

PETROLEUM ENGINEER

Date

AUG 10 1998