

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-029388-C

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Voluntary

8. FARM OR LEASE NAME

Stetco "10" Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Tamano (Bone Spring)

11. SEC., T., R., M., OR BLM. AND
SURVEY OR AREA

Sec. 10, T-18-S, R-31-E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Marathon Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 552, Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.
At surface

1950' FSL & 410' FEL

14. PERMIT NO.

30-015-26421

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3735' GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Drilling & casing operations

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and spaces pertinent to this work.)*

Built 300'x 200' pad w/ 100'x 100' reserve pit. Preset 20" @ 60' & cmt w/ redimix. MIRU Exeter Rig #67; spud 17-1/2" hole @ 0830 hrs 7-16-90. Drld to 755'. Ran 17 jts 13-3/8", 48#, H-40, STC csg to 755', float collar @ 709'. R.U. BJ, tested lines to 2000 psi. Cmt w/ 535 sx "C" + 6% gel + 2% CaCl₂, tailed in w/ 300 sx "C" + 2% CaCl₂. CIP @ 1225 hrs 7-17-90; circ'd 248 sx to surface. Cut csg, weld on 13-3/8" SOW x 13-5/8" 3M starting head. Tested weld to 580 psi. N.U. 13-5/8" 5M Shaffer Dual Ram BOP. R.U. gas separator & choke manifold. Tested hydri to 2000 psi. Tested rams, choke manifold, kelly, standpipe, kelly cocks and TIW valves to 3000 psi. TIH, tag cmt @ 702'. Total WOC time 25-1/4 hrs. Tested csg to 1000 psi. Drld shoe & resumed drilling formation w/ 11" bit.

Drld 11" hole to 2445', changed rams & tested to 2000 psi. R.U. casers & ran 25 jts, 8-5/8", 32#, K-55, STC csg, 35 jts, 8-5/8", 24#, J-55 csg to 2445', float collar @ 2405'. R.U. BJ, tested lines to 2000 psi. Cmt'd w/ 900 sx "C" + 4% gel + 10 #/sk salt + 2% CaCl₂. CIP @ 0330 hrs 7-21-90, circ'd 373 sx to surface. Set slips & NU "B" section - 13-5/8" 3M x 11" 3M. Tested seals to 2000 psi. NU 13-5/8" 5M stack. Tested blind rams, choke manifold, kelly valves, TIW & dart valves to 3000 psi. Tested annular to 2000 psi. TIH, test csg to 1000 psi, tag TOC @ 2398', drill cmt & resumed drilling formation w/ 7-7/8" bit.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Drilling Superintendent

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side