

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0-1-3

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-029388-C

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Marathon Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 552, Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface

1950' FSL & 410' FEL

AUG 23 '90

O. C. D.  
ARTESIA, OFFICE

7. UNIT AGREEMENT NAME

Voluntary

8. FARM OR LEASE NAME

Stetco "10" Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Tamano (Bone Spring)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 10, T-18-S, R-31-E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

14. PERMIT NO.

30-015-26421

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3735' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

Drilling & csg operations

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drilled 7-7/8" hole to 8800'-TD. TOH & R.U. loggers, full lubricator, WL BOP, Pump in sub & pack-off. Test to 150 psi. Logged well as follows. GR/DLL/MSFL 8792'-2440'. GR/CNL/ZDL 8792'-surf. GR/DIEL 8792'-7100'. GR/LSS 8792'-2445'. TIH LD drillstring. Change pipe rams to 5-1/2", test door seals to 1000#. R.U. casers & ran 32 jts, 5-1/2", 17#, 174 jts, 5-1/2" 15.5#, K-55, LTC csg. Shoe @ 8800', FC @ 8711', stage tool @ 7495'. R.U. cementers, test lines to 5000 psi. Mixed & pumped 1st stage - 275 sx Class "H" + 3% KCl. CIP @ 0355 hrs 8-04-90. Dropped bomb & shifted stage tool & circ'd 4 hours. Retested lines to 5000 psi. Cmt'd 2nd stage w/ 1250 sx Class "H" lite w/ 6% gel + 5#/sk salt, tailed in w/ 100 sx Class "H". CIP @ 1030 hrs 8-04-90. Lost returns 145 bbls into displacement. Calculated TOC @ 1000'. Calculated TOC 1st stage - 7600'. Rig down cementers. ND BOP's, set slips w/ 115,000#. Installed 11" 3M x 7-1/16" 3M tbg head, tested seals to 3000 psi. Released rig, WOCU.

Aug 21 11 02 AM '90  
RECEIVED

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Drilling Superintendent

DATE

8/16/90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side